

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941

Name: Union Valley Petroleum Corp.

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: N/A

Operator Contact Person: Paul Youngblood

Phone () 405-237-3959

Contractor: Name: Goober Drilling

License: 30386

Wellsite Geologist: Wes Oathout/Dean Rogers

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Harper Oil Company

Well Name: Snowden #6-1

Comp. Date P/A 11/30/85 Total Depth 5200'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. D-25856

10/18/93 10/29/93 11/1/93

Spud Date Date Reached TD Completion Date

API NO. 15- 19-121889-00-01

County Sumner

C - SW - NW Sec. 6 Twp. 35 Rge. 3W E
W

1980 Feet from S/W (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kolarik SWD Well # 1

Field Name West Caldwell

Producing Formation SWD- Arbuckle

Elevation: Ground 1160' KB 1170'

Total Depth 5380 PSTD n/a

Amount of Surface Pipe Set and Cemented at 606 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3810' Feet

If Alternate II completion, cement circulated from 3810'

feet depth to 3150' w/ 205 sx cmt.

Drilling Fluid Management Plan REWORK JZ 2-18-94
(Data must be collected from the Reserve Pit)

Chloride content 9800 ppm Fluid volume 2200 bbls

Dewatering method used Haul Off/ Evaporation

Location of fluid disposal if hauled offsite:
Oklahoma Disposal

Operator Name Hamm & Phillips Disposal

Lease Name Kretchmeyer License No. Oklahoma

NW Quarter Sec. 33 Twp. 27N S Rng. 5W E/W

County Grant Co. OK Docket No. N/a

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11/10/93

Subscribed and sworn to before me this 10th day of November, 1993

Notary Public [Signature] **RECEIVED** KANSAS CORPORATION COMMISSION

Date Commission Expires 4-15-94

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

NOV 12 1993

PI

Operator Name Union Valley Petroleum Corp. Lease Name Kolarik SWD Well # 1

Sec. 6 Twp. 35 Rge. 3 East County Sumner West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 CB/GRL
 Comp. Neu
 Array Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Arbuckle 5120 -3950

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	606	Regular	--	-----
Production	7 7/8	5 1/2	15.5	5110'	50/50poz	190	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3150/ 3810	50/50 poz prem. lite	205	4% jel, 12 1/2 gilsonite. 10% salt

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open Hole	5110' 5380	10,000 gal 15% HCL	5110-380

TUBING RECORD Size 2 7/8 Set At 5073 Packer At 5073' Liner Run Yes No

Date of First, Resumed Production, SWD or In]. Pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf. Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval _____

ORIGINAL



HALLIBURTON ENERGY SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
510470	10/21/19

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
KOLARIK 1		SUMNER		KS	UNION VALLEY PET.
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
ENID		CEMENT PRODUCTION CASING		10/21/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE #
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	582

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 12 1993
 CONSERVATION DIVISION
 WICHITA, KS

DIRECT CORRESPONDENCE TO:

UNION VALLEY PETROLEUM CORP
 R.R. 4, BOX 120 Y
 ENID, OK 73701
 OKLAHOMA TOWER
 240 WEST PARK AVENUE
 SUITE 2000
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	40 MI		2.75	110.00
		1 UNT			
007-013	MULT STAGE CEMENTING-1ST STAGE	5110 FT		1,755.00	1,755.00
001-016		1 UNT			
71	MULT STAGE CMTR-5-1/2 BRD	1 EA		2,450.00	2,450.00
813.80300					
75	PLUG SET - FREE FALL - 2-STAGE	1 EA		460.00	460.00
813.16510					
26	INSERT VALVE F. S. - 5 1/2" BRD	1 EA		350.00	350.00
847.6318					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
815.19251					
350	HALLIBURTON WELD-A	2 LB		14.50	29.00
890.10802					
50	FLUIDMASTER CENT 5 1/2 S-4	11 EA		63.00	693.00
807.93522					
007-161	MULT STAGE CEMENTING-ADD STAGE	1 STG		1,295.00	1,295.00
		1 UNT			
005-017	STAND-BY UNITS			1,300.00	1,300.00
		6 HR	PER 6 HR		
504-131	CEMENT - 50/50 POZMIX PREMIUM	150 SK		6.02	1,143.80
507-277	HALLIBURTON-GEL BENTONITE	3 SK		15.50	46.50
509-968	SALT	1188 LB		.13	154.44
507-775	HALAD-322	180 LB		6.90	552.00
508-291	GILSONITE BULK	2375 LB		.40	950.00
504-131	CEMENT - 50/50 POZMIX PREMIUM	155 SK		6.02	933.10
509-968	SALT	742 LB		.13	96.46
507-775	HALAD-322	65 LB		6.90	448.50
500-207	BULK SERVICE CHARGE	427 CFT		1.35	576.45
500-306	MILEAGE CNTG MAT DEL OR RETURN	686.56 TMI		.95	652.23
504-118	CEMENT - HALL. LIGHT PREMIUM	50 SK		6.46	323.00
500-207	BULK SERVICE CHARGE	50 CFT		1.35	67.50

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON
ENERGY SERVICES

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914269	PAUL YOUNGBLOOD			COMPANY TRUCK	582

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	MILEAGE CNTG MAT DEL OR RETURN	92.2	TMI	.95	87.59
	INVOICE SUBTOTAL				14,583.57
	DISCOUNT-(BID)				3,417.25
	INVOICE BID AMOUNT				11,166.32
	*--KANSAS STATE SALES TAX				374.02

RECEIVED
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$11,540.34

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