

ORIGINAL RECEIVED 7-27-1998

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY

API NO. 15- 191-223170000

County SUMNER
SE. SW - SW Sec. 3 Twp. 35 S Rge. 3 E

Operator: License # 9663
Name: PIONEER EXPLORATION COMPANY
Address 15603 KUYKENDAHL, STE # 200

594 Feet from S/N (circle one) Line of Section
1195 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip HOUSTON, TEXAS 77090

Lease Name HOBBIESTEKEN Well # 2-9

Purchaser: WESTERN GAS RESOURCES

Field Name Fall Creek

Operator Contact Person: TIN WIN

Producing Formation MISSISSIPPI

Phone (281) 893 9400

Elevation: Ground 1116 KB 1127

Contractor: Name: ALLEN DRILLING CO

Total Depth 5030 PBTD 4980

License: 5418

Amount of Surface Pipe Set and Cemented at 640 Feet

Wellsite Geologist: MIKE ALLEN W/ TDS

Multiple Stage Cementing Collar Used? XX Yes No

Designate Type of Completion
XX New Well Re-Entry Workover

If yes, show depth set 4014 Feet

Oil SWD SIGW Temp. Abd.
XX Gas ENHR SIGW
Dry Other (Core, MSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan A.H. 7-29-98
(Data must be collected from the Reserve Pit) UC

Operator:

Chloride content pps Fluid volume bbls

Well Name:

Dewatering method used

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

1/24/98 2/3/98 2/14/98
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

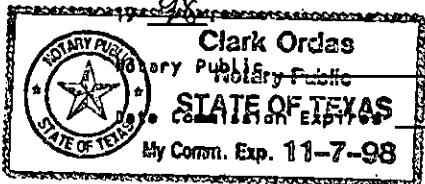
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title ENGINEER Date 7/22/98

Subscribed and sworn to before me this 22 day of JULY

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep KGA
KGS Plug Other (Specify)



Clark Ordas
11-7-98

Operator Name PIONEER EXPLORATION COMPANY

Lease Name HOBBISIEFKEN

Well # 2-9

Sec. 3 Twp. 35 S Rge. 3
 East
 West

County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: INDUCTION
 CNL-FDC
 CBL_VDL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
SIMPSON	4711	3584
VIOLA	4692	3565
MISSISSIPPI	4272	3145
CHEROKEE	4030	2903
KANSAS CITY	3581	2454

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	17 1/2	13 3/8	48	78	A	95	3% cacl
SURFACE	12 1/4	8 5/8	24	640	200 lite 150 A	350	2 % cacl
PRODUCTION	7 7/8	5 1/2	14- 15.50	5029 *	Pozmix	785	cfr 3

ADDITIONAL CEMENTING/SQUEEZE RECORD

570 sks @ dv and 215 shoe

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	4293-4298		500 gals nefe 15%	4293-98
			800 gals nefe 15%	4293-98

TUBING RECORD	Size 2 3/8	Set At 4232	Packer At 4239	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 2/16/98	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	(Gravity)
		150	1		

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Production Interval
 4293-98
 MISSISSIPPI



JOB SUMMARY 4239-1

REGION North America	NWA/COUNTRY MidCon	TICKET # 313921	TICKET DATE 1-25-98
MBU ID / EMP # EN0104 E0554	EMPLOYEE NAME Jimmie Taylor	BOA / STATE KS	COUNTY Sumner
LOCATION Enid OK	COMPANY Pioneer Expl	PSL DEPARTMENT ZJ	CUSTOMER REP / PHONE Danny Stiddum
TICKET AMOUNT	WELL TYPE 01	API / UWI #	
WELL LOCATION w Caldwell	DEPARTMENT ZJ	JOB PURPOSE CODE 005	
LEASE / WELL # Hobbsiefkin 2-9	SEC / TWP / RNG 3-35S 3W		

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
J Taylor E0554			
J Pindexter E2132			
C Bigbey 33032			

ORIGINAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420623	70 110						
	PT 110						
52978-8158	AT 110						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE	1-25-98	1-25-98	1-25-98	1-25-98
TIME	1200	1600	1659	1723

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	0	68	13 3/8	KB	85	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			17 1/2	KB	17 1/2	SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	cmt	Density	15.6	Lb/Gal
Disp. Fluid	H ₂ O	Density	8.33	Lb/Gal
Prop. Type		Size		Lb.
Prop. Type		Size		Lb.
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		in
NE Agent		Gal.		in
Fluid Loss		Gal/Lb		in
Gelling Agent		Gal/Lb		in
Fric. Red.		Gal/Lb		in
Blocker		Gal/Lb		in
Blocking Agent		Gal/Lb		in
Perfpac Balls		Qty.		
Other				
Other				
Other				
Other				

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
1-25	3	1-25	1	13 3/8 cond.
TOTAL	3	TOTAL	1	

ORDERED	500	HYDRAULIC HORSEPOWER	Avail. 500	Used
TREATED	3	AVERAGE RATES IN BPM	Disp. 3	Overall 3
FEET	20	CEMENT LEFT IN PIPE	Reason	Requested

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	95	std	B	3% cc	1.18	15.6

Circulating Breakdown	Displacement	100	Preflush:	Gal - BBI	10	Type	H ₂ O
Average	Maximum	100	Load & Bkdn:	Gal - BBI		Pad:	BBI - Gal
Shut In: Instant	Frac Gradient	5 Min	Treatment	Gal - BBI		Disp:	BBI - Gal 10
		15 Min	Cement Slurr	Gal - BBI	20		
			Total Volume	Gal - BBI	10		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE: *[Signature]*



JOB LOG 4289-5

TICKET #	313921	TICKET DATE	1-25-98
REGION	North America	BDA / STATE	K5
WELL ID / EMP #	Fossil	EMPLOYEE NAME	Jimmie Taylor
LOCATION	Field OK	COMPANY	Pioneer Expl
TICKET AMOUNT		WELL TYPE	01
WELL LOCATION	20 Mile W 11	DEPARTMENT	23
BASE / WELL	100121 km 2-9	SEC / TWP / RNG	3-35S 3W
		PSL DEPARTMENT	24
		CUSTOMER REP / PHONE	Garry Stoddum
		API / UWI #	
		JOB PURPOSE CODE	005

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
Jimmie Taylor 20094			
J. Taylor 20094			
C. Taylor 33022			

CHART NO.	TIME	RATE (GPM)	VOLUME (BB)(GAL)	PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				F	C	Top	C&G	
	1600							on loc safety meeting
	1659							Test lines
	1701	2		1		100		Pump H ₂ O
	1705	2	110	1		100		Pump cmt
	1716	2	30	1		100		Displ cmt ret
	1723		40			100		shut in

ORIGINAL

Thank You!
 Jimmie Taylor
 James Poundexter
 & Crew

SURFACE PIPE

Surface Pipe

Pioneer Expl.
15603 Kuykendahl Suite 221
Houston TX 77090-3655



CALL FOR SERVICE AND SALES HAL-0070-F

COMPANY	Pioneer Exploration		DATE	1-23-98	
CONTRACTOR	Allen Drilling Dusty Brinkley TP 316-793-0009		TOWN OR FIELD	Sec 3-355-3W	
LEASE	Hobbisiefkin	WELL NO.	2-9	COUNTY	Summer KS
DIRECTIONS	ORIGINAL				

Caldwell KS about 1/2 way through town to "1st" street
go west past football field cross river - about 1/4 W N.S.
Should be able to see rig.

PUMPING SERVICE	<input type="checkbox"/> SURFACE <input type="checkbox"/> INTERMEDIATE <input type="checkbox"/> LONG STRING <input type="checkbox"/> LINER <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PLUG TO ABANDON <input type="checkbox"/> SQUEEZE <input type="checkbox"/> ACID <input type="checkbox"/> OTHER						
	CASING SIZE	THREAD	TUBING SIZE	PLUG CONTAINER	SWAGE	CSG SWIVEL	TOP PLUG
	8 5/8	8rd		yes	yes		5 Wiper
	NUMBER AND TYPE TRUCKS WANTED						BOTTOM PLUG
REMARKS	625' 8 5/8 x 12 1/4 Hole 100% excess					HOLE SIZE	12 1/4
						MUD WEIGHT	

MATERIALS	CEMENT	# OF SACKS	TYPE	ADDITIVES	
		200	H4L Standard	1/4% Floccul	
		# OF SACKS	TYPE	ADDITIVES	
		150	Standard	2% CC	
		# OF SACKS	TYPE	ADDITIVES	
				15.6 gal - 1.18 cu ft/sk - 5.2 gal/sk	
SPACER OR FLUSH	QUANTITY	TYPE	REMARKS	RECEIVED CONSERVATION COMMISSION JUL 21 CONSERVATION DIVISION Wichita, Kansas	
OTHER	QUANTITY	TYPE	REMARKS	"See Price Sheet Attached"	
REMARKS	Charge as Shown				

TESTING & TOOLS SERVICE	TYPE JOB	TOOL			
	CASING SIZE	CASING WEIGHT	CASING GRADE	PACKER DEPTH	MUD WEIGHT
	SIZE AND TYPE DRILL PIPE OR TUBING			TUBING TESTER	JARS
	WIRELINE SETTING TOOL	STINGER	MECHANICAL SETTING TOOL		
	SWIVEL	SQUEEZE MANIFOLD	OTHER		
REMARKS					

SALES ITEMS	CASING SIZE	CASING WEIGHT	THREAD	
	8 5/8	24 PK	8rd.	
	GUIDE SHOE	FLOAT SHOE	FLOAT COLLAR	INSERT FLOAT VALVE
	1 ea.			Insert w/ fill tube
	CENTRALIZERS - NUMBER	SIZE	TYPE	
4 ea.	8 5/8 x 12 1/4	S-4		
WELL CLEANERS - NUMBER	TYPE	DV TOOL		
LIMIT CLAMPS	WELD-A	OTHER		
1 ea	1#	5 Wiper Top Plug.		
REMARKS	Zafar in Houston			

ORDERED BY	Danny Stiddum 405-554-6133	TIME OF CALL	w/c
CALL TAKEN BY	Charles Anderson	TIME READY	
OPERATOR OR DRIVER CALLED		TIME	

RECEIVED
STATE CORPORAT.

JUL 27 1998

CONSERVATION DIV.
WICHITA, Kansas



Halliburton Energy Services

ORIGINAL

DATE:01-25-1998

TIME:13:16:19

SERVICE TICKET: 313922

ENID,OK-25335

BULK TICKET ONLY: 300523

JOB PURPOSE: SURFACE COMPANY TRUCK: ~~52821-5747~~ DRIVER: C.BIGBEY-J3032

52978-5817

CUSTOMER: PIONEER EXPL

LEASE & WELL#:HOBBISIEFKIN 2-9

504-308	STANDARD CEMENT	✓	150	SKS.	13.50	2025.00
504-095	HI-YIELD LITE CEMENT	✓	200	SKS.	15.92	3184.00
507-210	FLOCELE		50	LBS.	2.09	104.50
509-406	CALCIUM CHLORIDE		3	SKS.	46.90	140.70
500-207	SERVICE CHARGES		373	CU FT	1.66	619.18
						TOTAL 6073.38
500-306	WEIGHT: 33695	MILES: 55	TON MILES: 926.61	1.25		1158.26
						TOTAL BOOK PRICE OF BULK TICKET: \$ 7231.64

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66 _____

500-306 WEIGHT: _____ RETURN MILES: 55 TON MILES: _____ 1.25 _____



JOB SUMMARY 4239-1

REGION North America		NWA/COUNTRY Mid Con		TICKET # 313 922	TICKET DATE 1-26-98
MBU ID / EMP # EN0104 E0554		EMPLOYEE NAME Jimmie Taylor		BDA / STATE KS	COUNTY Sumner
LOCATION W Caldwell		COMPANY Pioneer Expl.		PSL DEPARTMENT ZJ	CUSTOMER REP / PHONE Danny Stiddum
TICKET AMOUNT		WELL TYPE 01		API / UWI #	STATE CODE
WELL LOCATION Enid of		DEPARTMENT ZJ		JOB PURPOSE CODE 010	
LEASE / WELL # Hobbs et Kin 2-9		SEC / TWP / RNG 3 35S 3W		Mile 2 7 1000	

HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#(EXPOSURE HOURS) HRS
J Taylor E0554			
J Poundexter E2132			
C Bigsby J3032			

ORIGINAL

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
420 623 PU	110						
53784-72299 PT	110						
52978-5817 BT	110						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	1-26-98	1-26-98	1-26-98	1-26-98
TIME	0730	1030	1540	1625

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Floor Collar Insert	1	Howco
Floor Shoe Fill Assy	1	
Guide Shoe	1	
Centralizers	4	
Bottom Plug		
Top Plug	1	
Head		
Packer		
Other		

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	U	24	8 5/8	KB	639	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			12 1/4	KB	660	SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Cmf	Density	13.8 - 15.4	Lb/Gal
Disp. Fluid	H2O	Density	8.33	Lb/Gal
Prop. Type		Size		Lb.
Prop. Type		Size		Lb.
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		In
NE Agent		Gal.		In
Fluid Loss		Gal/Lb		In
Gelling Agent		Gal/Lb		In
Fric. Red.		Gal/Lb		In
Breaker		Gal/Lb		In
Blocking Agent		Gal/Lb		
Perfpac Balls		Qty.		
Other				
Other				
Other				
Other				

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
1-26	7	1-26	1	8 5/8 surf
TOTAL	7	TOTAL	1	

HYDRAULIC HORSEPOWER

ORDERED	250	Avail	250	Used	
TREATED	5	AVERAGE RATES IN BPM	Disp.	5	Overall 5
FEET	840	CEMENT LEFT IN PIPE	Reason	requested	

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	200	HYI	B	1/4 #1SK Floccle	1.69	13.8
	150	Std	11	2% CC	1.18	15.6

Circulating	Displacement	200	Preflush:	Gal - BBI	10	Type	450
Breakdown	Maximum	700	Load & Bkdn:	Gal - BBI		Pad:	BBI - Gal
Average	Frac Gradient		Treatment	Gal - BBI		Disp:	BBI - Gal 38
Shut In: Instant	5 Min	15 Min	Cement Slurr	Gal - BBI	92		
			Total Volume	Gal - BBI	140		

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE
 Danny Stiddum



JOB LOG 4239-5

REGION: North America		NWA/COUNTRY: Mid Con	TICKET #: 313 922	TICKET DATE: 1-26-98
MBA/EMP: E0554		EMPLOYEE NAME: Jimmie Taylor	BDAY/STATE: KS	COUNTY: Sumner
LOCATION: W. Caldwell		COMPANY: Pioneer Expl	PSL DEPARTMENT: 23	CUSTOMER REP / PHONE: Danny Stidham
TICKET AMOUNT:		WELL TYPE: OI	API / UWI #:	JOB PURPOSE CODE: 010
WELL LOCATION: E. Well 3K		DEPARTMENT: 23	JUL 27 1998	
LEASE / WELL: Halliburton 2-9		SEC / TWP / RNG: 3 35S 3W	UNION DIVISION	

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
J Taylor 20359			
J Taylor 100283			
C Taylor 30352			

CHART NO.	TIME	RATE (GPM)	VOLUME (BB)(GAL)	PUMPS (CY)	PRESS. (PSI) (100) (50)	JOB DESCRIPTION / REMARKS
	1030					on loc Safety meeting
	1400					start FE
	1540			1	2000	Test lines ORIGINAL
	1548	2		1	100	Pump H ₂ O Ahead
	1552	5	10	1	150	Pump lead cmt
	1604	5	70	1	250	Pump Tail cmt
	1612		102			Drop Plug
	1613	5	102	1	100	Displace
	1619	5	122	1	150	cont Displ cmt ret.
	1622	3	132	1	200	cont. Displ slow rate
	1625	3	140	1	200	Plug Down Float holds

Thank you!!
 Jimmie Taylor
 James Poindexter
 & crew

CONDUCTOR PIPE

Pioneer Expl.
15603 Kuykendahl Suite 221
Houston TX 77090-3655



CALL FOR SERVICE AND SALES HAL-0070-F

COMPANY Pioneer Exploration	DATE 1-23-98
CONTRACTOR Allen Drilling Dusty Brinkley 316-793-0009	TOWN OR FIELD Sec 3-355-3W
LEASE Hobbisiefkin	WELL NO. 2-9
DIRECTIONS ORIGINAL	COUNTY Summer KS
MILEAGE 110 PT 55 BT	

Caldwell KS about 1/2 way through town to "1st" Street
go west past football field cross river - about 1/4 W N.S.
Should be able to see rig.

PUMPING SERVICE	<input type="checkbox"/> SURFACE	<input type="checkbox"/> INTERMEDIATE	<input type="checkbox"/> LONG STRING	<input type="checkbox"/> LINER	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PLUG TO ABANDON	
	<input type="checkbox"/> SQUEEZE	<input type="checkbox"/> ACID	<input type="checkbox"/> OTHER	Conductor			
	CASING SIZE 13 3/8	THREAD 8rd	TUBING SIZE	PLUG CONTAINER	SWAGE yes 13 3/8	CSG SWIVEL	TOP PLUG
	NUMBER AND TYPE TRUCKS WANTED PT & BT						BOTTOM PLUG
REMARKS 60' of 13 3/8 x 17 1/2" Hole 100% Excess						HOLE SIZE 17 1/2"	
MUD WEIGHT							

MATERIALS	CEMENT	# OF SACKS 95	TYPE Standard	ADDITIVES 3% CC
		# OF SACKS	TYPE	ADDITIVES 15.6# - 118 cu ft/sk - 5.2 gal/sk
		# OF SACKS	TYPE	ADDITIVES
		# OF SACKS	TYPE	ADDITIVES
		# OF SACKS	TYPE	ADDITIVES
		# OF SACKS	TYPE	ADDITIVES
	SPACER OR FLUSH	QUANTITY	TYPE	REMARKS Take F.E. & Head for upcoming Surface Pipe
	OTHER	QUANTITY	TYPE	REMARKS See other call sheet. See Price Sheet Attached
REMARKS Charge as shown				

TESTING & TOOLS SERVICE	TYPE JOB	TOOL			
	CASING SIZE	CASING WEIGHT	CASING GRADE	PACKER DEPTH	MUD WEIGHT
	SIZE AND TYPE DRILL PIPE OR TUBING	TUBING TESTER	JARS		
	WIRELINE SETTING TOOL	SPRINGER	MECHANICAL SETTING TOOL		
	SWIVEL	SQUEEZE MANIFOLD	OTHER		
	REMARKS				

SALES ITEMS	CASING SIZE 13 3/8	CASING WEIGHT	THREAD 8rd	STATE COMMISSION COMMISSION
	GUIDE SHOE	FLOAT SHOE	FLOAT COLLAR	INSERT FLOAT VALVE Call 27 100R
	CENTRALIZERS - NUMBER	SIZE	TYPE	
	WELL CLEANERS - NUMBER	TYPE	DV TOOL	CONSERVATION DIVISION Wichita Kansas Wichita, Kansas
	LIMIT CLAMPS	WELD-A	OTHER 1 # use if needed	
	REMARKS Zafar in Houston			

ORDERED BY Danny Stiddum 405-554-6133	TIME OF CALL w/c
CALL TAKEN BY Charles Anderson	TIME READY
OPERATOR OR DRIVER CALLED	TIME

SAFETY IS NO ACCIDENT

CONDUCTOR

ORIG



RECEIVED
STATE REGISTRATION COMMISSION

Halliburton Energy Services

JUNE 27 1998

CONSERVATION DIVISION
Wichita Kansas

15-191-22317

DATE: 01-25-1998

TIME: 13:10:19

SERVICE TICKET: 313921

ENID, OK-25335

BULK TICKET ONLY: 300522

JOB PURPOSE: SURFACE COMPANY TRUCK: ~~52821-5747~~ DRIVER: C. BIGBEY-J3032
52978-5817

CUSTOMER: PIONEER EXPL

LEASE & WELL#: HOBBSIEFKIN 2-9

504-308	STANDARD CEMENT	95	SKS.	13.50	1282.50
509-406	CALCIUM CHLORIDE	2	SKS.	46.90	93.80
500-207	SERVICE CHARGES	99	CU FT	1.66	164.34
TOTAL					1540.64
500-306	WEIGHT: 9073	MILES: 55	TON MILES: 249.51	1.25	311.89
TOTAL BOOK PRICE OF BULK TICKET:					\$ 1852.53

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66

500-306 WEIGHT: _____ RETURN MILES: 55 TON MILES: _____ 1.25

35

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

July 23, 1998

Attn : Mr. Jim Hemmen
State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1998

CONSERVATION DIVISION
Wichita, Kansas

RE: Well Completion Form(ACO-1)
Hobbisiefken no. 2-9
API no. 15-191-22317
Sec 3-T35S-R3W
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

Pioneer Exploration Company has drilled and completed the captioned well into the Mississippi zone recently and the attached are the following:

- (1) Notarized Completion Form, ACO-1(Original and two copies)
- (2) Twelve pages of cementing report
- (3) Array Induction Gamma Ray log dated 02/03/1998
- (4) Copy of your letter dated June 25, 1998

As soon as the surface pond is closed as per your instruction, the CDP-4 form will be filed with the Kansas Corporation Commission.

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,



Tin M. Win
Cc: YC,ZU,GR,HE.well file



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

COPY

Tin M. Win
Pioneer Exploration Company
15603 Kuykendahl Suite # 221
Houston, Tx. 77090-3655

RECEIVED
STATE OF KANSAS

JUL 27 1998

CONSERVATION DIVISION
Wichita, Kansas

June 25, 1998

RE: Outstanding Information

Dear Mr. Win:

After review of archived well records filed with this agency and the Kansas Geological Survey, these wells drilled and operated by your company appear to have incomplete records:

Operator: Pioneer Exploration Company

A.P.I.	WELL NAME	LOCATION	COUNTY
15-191-22317	HOBBISIEFKEN # 2-9	3-35S-03W	Sumner

The information requested involves these well-completion documents:

- All drilling and completion information: No ACO-1 has been received as of this date;
- Copies of all electric logs, dipmeter surveys, correlation logs, bond logs, etc.;
- A copy of geological reports authored by wellsite geologist;
- A copy of all cement invoices showing the A.P.I. class, amounts pumped, and additives mixed into cement used in primary cementing and/or to plug dry holes or to patch casing holes;
- All recompletion attempts or workover operations performed by your company on the subject well;
- All downhole commingling arrangements where applicable (Form ACO-4);
- All drill-stem test results; fluids recovered; times of opening and closing tool, etc.;

RECEIVED
STATE COOPERATION COMMISSION

JUN 27 1998

GENERAL INVESTIGATIVE DIVISION
Wichita, Kansas

Tin M. Win
Pioneer Exploration Company
June 25, 1998

These documents should be submitted to this office as a complete package by no later than **July 15, 1998** and be marked to my attention. These documents were due in this office some time ago. All questions regarding this well's missing information should be directed to the undersigned. Thank you for your cooperation.

Sincerely,



Jim Hemmen

Research Analyst

cc: Dave Williams
Compliance Officer

D.U.
Longstring

Pioneer Expl
15603 Kuykendal Suite 221
Houston Tx 77090-3655

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 HALLIBURTON

CALL FOR SERVICE AND SALES HAL-0070-F

COMPANY Pioneer Exploration	WICHITA STATE UNIVERSITY	DATE 2-3-98
CONTRACTOR Allen Drilling Dusty Brinkley 316-793-0009	TOWN OR FIELD Section 3-35S-3W	
LEASE Hobbisiefkin	WELL NO. 2-9	COUNTY Sumner KS
DIRECTIONS		MILEAGE 110A 55 BT

Caldwell KS about 1/2 way thru town to 1st Street - go west past football field cross river - about 1/4 W N.S. Should be able to see rig.

PUMPING SERVICE	<input type="checkbox"/> SURFACE	<input type="checkbox"/> INTERMEDIATE	<input checked="" type="checkbox"/> D.U. LONG STRING	<input type="checkbox"/> LINER	<input type="checkbox"/> PLUG-BACK	<input type="checkbox"/> PLUG TO ABANDON	
	<input type="checkbox"/> SQUEEZE	<input type="checkbox"/> ACID	<input type="checkbox"/> OTHER				
	CASING SIZE 5 1/2	THREAD 8rd	TUBING SIZE	PLUG CONTAINER yes	SWAGE yes	CSG. SWIVEL	TOP PLUG D.U.L.O. 2 Stage Plug Set
	NUMBER AND TYPE TRUCKS WANTED PT & BT						BOTTOM PLUG
REMARKS	T.D. 5030 ft 1030' 1st Stage D.U. @ 4000' - 2100' to top 1900'					HOLE SIZE 7 3/8	
	NO TO D.U. TOOL					MUD WEIGHT 9*	

MATERIALS Fig Logs + 20'	1st Stage CEMENT	# OF SACKS 215	TYPE 50/50 Poz Sta.	ADDITIVES 4% Total Gel - 10% Salt - 1/4% CFR-3 - 12 1/2% Gilsonite
		# OF SACKS	TYPE	ADDITIVES 13.5 #/gal - 1.56 cu ft - 6.3 gal/sk
	2nd Stage	# OF SACKS 570	TYPE 50/50 Poz Sta.	ADDITIVES 4% Gel - 10% Salt - 1/4% CFR-3 - 12 1/2% Gilsonite
		# OF SACKS	TYPE	ADDITIVES 13.5 #/gal - 1.56 cu ft - 6.3 gal/sk
	SPACER OR FLUSH	QUANTITY 500	TYPE mud flush	REMARKS CIRCULATE 4 HRS BETWEEN STAGES
	OTHER	QUANTITY 500	TYPE PVS-5	REMARKS
REMARKS	2nd Stage 500 gal Super Flush 102			

TESTING & TOOLS SERVICE	TYPE JOB	TOOL			
	CASING SIZE	CASING WEIGHT	CASING GRADE	PACKER DEPTH	MUD WEIGHT
	SIZE AND TYPE DRILL PIPE OR TUBING			TUBING TESTER	JARS
	WIRELINE SETTING TOOL	STINGER	MECHANICAL SETTING TOOL		
	SWIVEL	SQUEEZE MANIFOLD	OTHER		
	REMARKS	ORIGINAL			

SALES ITEMS	CASING SIZE 5 1/2"	CASING WEIGHT 15.5 PPF	THREAD 8rd.	
	GUIDE SHOE	FLOAT SHOE Insert Valve Float Shoe w/ Fill Tube	INSERT FLOAT VALVE	
	CENTRALIZERS - NUMBER 20 ea.	SIZE 5 1/2 x 7 3/8	TYPE S-T	
	WELL CLEANERS - NUMBER	TYPE	DRY TOOL ES Cementer Type "P" @ +/- 3000'	
	LIMIT CLAMPS 1 ea.	WELD-A 1#	OTHER D.U. Hatchdown 2 Stage Plug Set. 813.16511	
	REMARKS	2 cement Basket Should TO Mon Nite		

ORDERED BY Danny Stiddum 405-554-6133	TIME OF CALL 0600
CALL TAKEN BY Charles Anderson	TIME READY 2:40 PM
OPERATOR OR DRIVER CALLED PT + CI + FE	TIME

CEMENTER

CALL BACK FOR CEMENTER

ORIGINAL



RECEIVED
STATE COMMISSION

JUL 27 1998

CUNNINGHAM DIVISION
Wichita, Kansas

Halliburton Energy Services

DATE: 02-04-1998

TIME: 14:30:27

SERVICE TICKET: 314069

ENID, OK-25335

BULK TICKET ONLY: 300543

JOB PURPOSE: LONG STRING

COMPANY TRUCK: :52726-8158 DRIVER: MIKE

CUSTOMER: PIONEER EXPLORATION

LEASE & WELL#: HOBBSIEFKIN 2-9

504-130	POZMIX-A CEMENT	785	SKS.	9.45	7418.25
507-277	2 % ADDED GEL	14	SKS.	22.90	320.60
507-153	CFR-3	169	LBS.	6.15	1039.35
509-968	W/W SALT	4120	LBS.	0.18	741.60
508-291	GILSONITE	9813	LBS.	0.58	5691.54
500-207	SERVICE CHARGES	1069	CU FT	1.66	1774.54
					TOTAL 16985.88
500-306	WEIGHT: 84313	MILES: 55	TON MILES: 2318.61	1.25	2898.26
					TOTAL BOOK PRICE OF BULK TICKET: \$19884.14

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66 _____

500-306 WEIGHT: _____ RETURN MILES: 55 TON MILES: _____ 1.25 _____



JOB LOG 4239-5

RECEIVED

TICKET #	314069	TICKET DATE	2-4-98
REGION	North America	NWA/COUNTRY	Mid Cont.
MBL ID / EMP #	EN0103-43928	EMPLOYEE NAME	Neil West
LOCATION	Emid	WELL TYPE	Oil
TICKET AMOUNT		DEPARTMENT	5001
WELL LOCATION	W. Caldwell	SEC / TWP / RNG	3-355-3W
LEASE / WELL #	Hobbs & Kin - 2-9	WELL TYPE	Oil
		DEPARTMENT	5001
		JOB PURPOSE CODE	035-Long String

HES EMP NAME/EMP#	(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#	(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#	(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#	(EXPOSURE HOURS)	HRS
N. West	43928										
C. Gadever	86036										
D. Hingate	J2926										
M. Ridge way	G-9784										

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESS. (PSI)		JOB DESCRIPTION / REMARKS
				T	C	T	C	
	200							Call out
	600							On Loc
	1000							Trucks on loc
								1st Stage
	1359		300gal			500		Started Pumping PUS Spacer
	1403		500gal			250		Started Pumping Mud Flush
	1408		60			200		Started Mixing Cement
	1424							Shot Down - Wash Pump & Lines
	1430		121			600		Started Displacement
	1448					1000		Bumped Plug - Latched OK
	1455							Dropped bd opening Tool
	1513		8			700		Opened DW Tool
	1516							Shot Down - Switch to Rig Pump
								2nd Stage
	1900		5			250		Pumped water ahead
	1902		500gal			250		Pumped Super Flush 102
	1905		5			250		Pumped water behind - Closed Head In
	1910		4			100		Cement Rat Hole
	1914		3			100		Cement Mouse Hole - Switch Back to Pipe
	1919		150			500		Started Mixing Cement
	1947							Shot Down - Wash Pump & Lines
	1951		98			1000		Started Displacement
	2005					2000		Bumped Plug - Closed OK

ORIGINAL

Hobbs & Kin
Mid Cont
Truck & Rig