

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-10243-951
County SUMNER
NW - NE - NW Sec. 10 Twp. 35S Rng. 3 X V

Operator: License # 9663

330 Feet from SW (circle one) Line of Section
1650 Feet from EW (circle one) Line of Section

Name: PIONEER EXPLORATION COMPANY

Footages Calculated from Nearest Outside Section Corner:
NE, SE, SW or SV (circle one)

Address P.O. BOX 681087

Lease Name Fall Creek KC Unit Well # 4-2

HOUSTON, TX 77268-1087

City/State/Zip _____

Field Name Fall Creek

Purchaser: SCURLOCK (OIL); WESTERN (GAS)

Producing Formation LKC & MISSISSIPPI

Operator Contact Person: TIN M. WIN

Elevation: Ground _____ KB 1123

Phone (281) 893-9400

Total Depth _____ PSTD 4650

Contractor: Name: COMPANY TOOLS

Amount of Surface Pipe Set and Cemented at 584 Feet

License: _____

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: None

If yes, show depth set _____ Feet

Designate Type of Completion
New Well _____ Re-Entry X Workover _____

If Alternate II completion, cement circulated from _____

X Oil _____ SVD _____ STOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGV _____
Dry _____ Other (Core, MSW, Expl., Cathodic, etc) _____

feet depth to _____ w/ _____ sz cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve R#)

Operator: TEXAS COMPANY

Chloride content _____ pps Fluid Volume _____ bbls

Well Name: HUDSON #2

Dewatering method used _____

Comp. Date 4/20/51 Old Total Depth 4797'

Location of fluid disposal if hauled offsite: _____

Deepening X Re-perf. _____ Conv. to In/SVD _____
Plug Back CIBP @ 4650 PSTD w/l sk _____
XXX Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SVD or In?) Docket No. _____
10-16-96

Operator Name _____

Lease Name _____

Spud Date OF START OF WORKOVER _____ Date Reached TD _____ Completion Date OF WORKOVER 01/06/97

Quarter _____ Sec. _____ Twp. 2-19-1997 Rng. 3 E/V

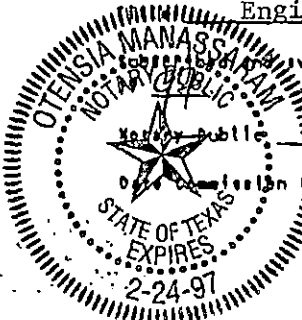
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tin M. Win
Engineer _____ Date 2/14/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC _____ SVD/Rep _____ YGPA
 KGS _____ Plug _____ Other _____
(Specify)



Subscribed and sworn to before me this 14th day of February,
Otensia Manassah
Notary Public
2/24/97

Operator Name PIONEER EXPLORATION COMPANY

SIDE TWO

Lease Name FALL CREEK KC UNIT

Well # 4-2

Sec. 10 Twp. 35S Rge. 3
 East
 West

County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **THERMAL MULTI-GATE DECAY**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kansas City	3616	-2493
Mississippi	4324	-3204
Simpson	4762	-3639

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10 3/4	32.75	584		450	
Production	9	7	23.20	4790		500 DV@ 4228	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4647-4650'	Class "A"	1	None

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	4790-4797 (OH), 4774-4780, 4765-4770 3670-3674, 3662-3666	
2	4328-4332 (NEW) CIBP @ 4650'	500 gal, 15% MCA

TUBING RECORD	Size	Set At	Package At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4270	4270		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
01/26/97					
Estimated Production Per 24 Hours	Oil Bbls.	Gas 110 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify):

Production Interval
 3662'-3666'
 3670'-3674'
 4328'-4332'

PIONEER EXPLORATION COMPANY

P.O. BOX 681087
HOUSTON, TX 77268-1087
TEL: 281/893-9400
FAX: 281/893-7629

February 14, 1997

State of Kansas
Conservation Division
Attention: Ms Priscilla Zadoka
130 S. Market, Room 2078
Wichita, KS 67202
Tel: 316/337-6200 FAX: 316/337-6211

RE: Hudson 4-2 at Fall Creek Field, Sumner Co., Kansas

Dear Ms. Zadoka:

Pioneer Exploration Company recompleted the referenced well located 330' FWL and 1650' FWL of Section 10, Township 35S, Range 3 W at Fall Creek Field, Sumner County, Kansas into the Mississippi chat.

Enclosed, please find the original recompletion form ACO-1 along with two copies and the section of log showing the perforations.

If additional information is required, please advise.

Your sincerely,



Tin M. Win

TW/lh

cc: YU
ZU
Dave Tinsley
state, legal, well and reg. file

C:\wp51\tin\p.2

RECEIVED
KANSAS CORP COMM
1997 FEB 19 P 2:15



CRASED HOLE

**THERMAL MULTIGATE
DECAY LOG
(TMD)**

COMP. PIONEER OIL CO.
WELL HUDSON 4-2
FIELD FALL CREEK
COUNTY SUMNER ST. KS.

COMPANY PIONEER OIL CO.
WELL HUDSON 4-2
FIELD FALL CREEK
COUNTY SUMNER STATE KS.
API NO. ~~448~~ 15-1951
LOCATION
OTHER SERVICES
BOND
CAL

PERMANENT DATUM GROUND LEVEL
LOG MEASURED FROM KELLY BUSHING 8.0 FT. ABOVE PERM. DATUM
DRILLING MEASURED FROM KELLY BUSHING
DATE 10/16/96
ELEV. N/A .0
D.F. N/A
C.L. N/A .0

DEPTH-DRILLER	4795	DEPTH-LOGGER	4794	BIT LOG INTER.	4785	TOP LOG INTER.	900	TYPE FLUID IN HOLE	WATER/OIL	SALINITY PPM NRCL	N/A	DENSITY	N/A	LEVEL	100	MAX REC TEMP	N/A	OPERATING RIG TIME	1.5 HRS	EQUIPMENT: LOCATION	51540 :GRT. BEND	RECORDED BY	PORE	WITNESSED BY	MR. BROWNING	TIME:MAX DPTH REACH	
RUN NO.	ONE	DEPTH-DRILLER	4795	DEPTH-LOGGER	4794	BIT LOG INTER.	4785	TOP LOG INTER.	900	TYPE FLUID IN HOLE	N/A	DENSITY	N/A	LEVEL	100	MAX REC TEMP	N/A	OPERATING RIG TIME	1.5 HRS	EQUIPMENT: LOCATION	51540 :GRT. BEND	RECORDED BY	PORE	WITNESSED BY	MR. BROWNING	TIME:MAX DPTH REACH	
BOREHOLE RECORD		CASING AND TUBING RECORD		FROM: 1' TO 41' 11" (166)		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A		SURFACE N/A	

FOLD HERE
RECEIVED
ANSAS COMP
10/16/96

SERVICE TICKET NO.: 111223 API SERIAL NO.: N/A PGM VERSION: H L 6 DLS HD 1.0

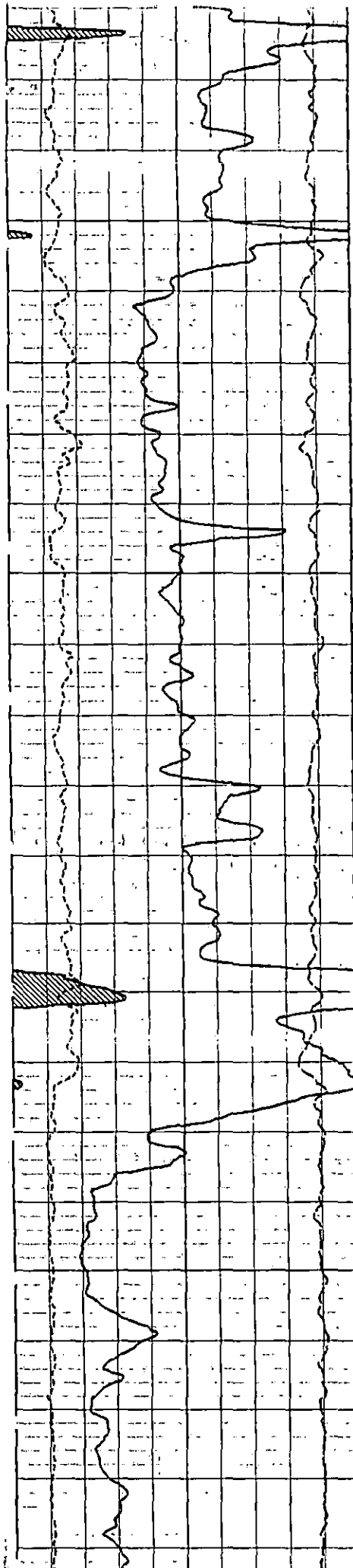
EQUIPMENT DATA					
GAMMA		NEUTRON		TEMPERATURE	
RUN NO.	ONE	RUN NO.	ONE	RUN NO.	
SERIAL NO.	106349	SERIAL NO.	106349	SERIAL NO.	
MODEL NO.	395	MODEL NO.	395	MODEL NO.	
DIAMETER	1 11/16	DIAMETER	1 11/16	DIAMETER	
DETECTOR MODEL NO.	N/A	LOG TYPE	TMD		
TYPE	SCINT	SOURCE TYPE	GENERATOR		
LENGTH	4.0 IN	SERIAL NO.	106350		
DISTANCE TO SOURCE	N/A	STRENGTH	14 MEV		

LOGGING DATA												
GENERAL				GAMMA			TEMPERATURE			NEUTRON		
RUN NO.	DEPTHS		SPEED	TOOL	SCALE		SCALE		SCALE		MATRIX	
NO.	FROM	TO	FT./MIN.	POSITION	TC/FL	L	R	TC/FL	L	R		
ONE	4794	900	SEE	FREE	0	120			40	0		
			TIME	MARKS								

REMARKS: CREW WAS R.ELLER,C. ROUS AND R.ROWE.
AFTER CALIBRATIONS WERE WAIVED BY CLIENT.
ZEROED 8FT. ABOVE GROUND LEVEL.

THANK YOU

HALLIBURTON LOGGING SERVICES, INC. DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF LOG DATA. CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HLS PERSONNEL OR WHICH MAY APPEAR ON THE LOG OR IN ANY OTHER



4200

4250

4300

4350

PERFORATIONS
4328-4332

