

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

RECEIVED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-10242-0002
County SUMNER
SW NW NW Sec. 10 Twp. 35S Rge. 3 X E

Operator: License # 9663 CONSERVATION DIVISION
Wichita, Kansas

4 4290 Feet from SW (circle one) Line of Section
4950 Feet from SW (circle one) Line of Section

Name: PIONEER EXPLORATION COMPANY

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Address 15603 KUYKENDAHL, SUITE 200

Lease Name HUDSON Well # 4-3

City/State/Zip HOUSTON, TX 77090-3655

Field Name FALL CREEK

Purchaser: WESTERN GAS RESOURCES

Producing Formation MISSISSIPPI

Operator Contact Person: TIN M. WIN

Elevation: Ground 1118 KB 1126

Phone (281) 893-9400

Total Depth 4807 PSTD 4600

Contractor: Name: COMPANY RIG

Amount of Surface Pipe Set and Cemented at 599 Feet

License: _____

Multiple Stage Cementing Collar Used? X Yes _____ No

Wellsite Geologist: _____

If yes, show depth set DVC 4165 Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

____ New Well ____ Re-Entry X Workover

feet depth to _____ w/ _____ sx cnt.

X Oil ____ SWD ____ SIGW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan Re-work 8-3-98 U.C.
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content _____ ppm Fluid volume _____ bbls

Operator: THE TEXAS CO.

Dewatering method used _____

Well Name: HUDSON #3

Location of fluid disposal if hauled offsite: _____

Comp. Date 8/4/51 Old Total Depth 4807

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PSTD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) Docket No. ____

Operator Name _____

Lease Name _____ License No. _____

~~05/14/51~~ 06/17/51 08/04/51

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

Spud Date of 12/17/97 Date Reached TD _____ Completion Date _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Dorby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

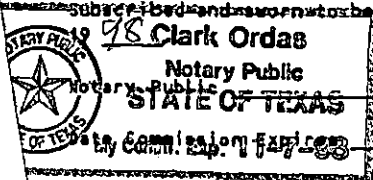
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Tin M. Win

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

Title ENGINEER Date 7/9/98

Subscribed and sworn to before me this 10th day of JULY



Clark Ordas
11-07-98

Operator Name PIONEER EXPLORATION COMPANY Lease Name HUDSON Well # 4-3
 Sec. 10 Twp. 35S Rge. 3 East West
 County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SIMPSON SD	4788	3662
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	SIMPSON	4752	3626
List All E.Logs Run:		VIOLA	4742	3616
ELEC. LOG (6/11/51)		MISSISSIPPI	4328	3202
RADIOACTIVITY LOG (6/15/51)		CHEROKEE	4043	2917
		KANSAS CITY	3629	2503
		STALNAKER	3108	1982

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15"	10 3/4	32.75	599	PORTL	450	2% gel
PROD	9"	7	20.23	4806	PORTL	500	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
	Top Bottom			
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4778-84, 4789-4803	1600 gal. KEROGENE
2	3680-3684(CIBP@3752)	1500 Super X Acid
4	4325-28, 31-33, 38-50	1500, 15-1, AS290
	CIBP@4600	

TUBING RECORD	Size 2 3/8	Set At	Packer At 4270	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	12/17/97	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil 1 Bbls.	Gas	Meq 40	Water 1 Bbls. Gas-Oil Ratio 40,000 Gravity .6

Disposition of Gas:	<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION	Production Interval
		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	4325
		<input type="checkbox"/> Other (Specify)	4350

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

July 15, 1998

Attn : Mr. Jim Hemmen

State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

ORIGINAL

RECEIVED
STATE CORPORATION COMMISSION

JUL 23 1998

CONSERVATION DIVISION
Wichita, Kansas

RE: Workover(Form ACO-1)
Hudson no. 4-3
API no. 15-191-10242
Sec 10-T35S-R3W
Fall Creek Field, Sumner Co., Kansas

15-191-10242-0001

Dear Mr. Hemmen:

Pioneer Exploration Company has converted the referenced well from the Salt Water Disposal (into the Kansas City formation) to gas producer(from the Mississippi formation) on December 17, 1997 as follow:

11/02/97 – 11/21/97 Moved in, Rigged up & Drilled out the CIBP set @ 3752' with 5' of cement on top
11/22/97 Perforated the Mississippi reservoir, 4325-4328, 4331-4333 & 4338-50, 4 SPF, 17', 69 holes
Tripped in hole with 7" Baker Lock-set Packer on 2-3/8" tubing and Swabbed test the well
12/03/97 Acidized the zone with 1500 gallon of 15% AS290 acid with diverter Swabbed test the well
12/17/97 Tied into the flow line with 1/2" choke, 40 MCF/D rate

Therefore we are requesting the Kansas Corporation Commission to take this well out of the Injectors list and place it into the active producers list.

Attached are the following:

- (1) Notarized Completion Form, ACO-1
- (2) Notarized Surface Pond Waste Transfer Form CDP-4
- (3) Notice of Injection Termination, Form U-5
- (4) Copy of your letter dated June 25, 1998

RECEIVED
STATE GEOLOGICAL COMMISSION

JUL 23 1998

CONSERVATION DIVISION
Wichita, Kansas

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,



Tin M. Win
Cc: YC,ZU,GR,HE.well file