

MUST BE TYPED

SIDE ONE

15-191-10243-00-03

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

APT NO. 15- (PRE-1967)
County SUMNER
NW NE NW Sec. 10 Twp. 35S Rge. 3 X

Operator: License # 9663
Name: PIONEER EXPLORATION COMPANY
Address: P.O. BOX 681087
HOUSTON, TEXAS 77268-1087

330 Feet from S(N) (circle one) Line of Section
1650 Feet from E(W) (circle one) Line of Section

Purchaser: SCURLOCK (OIL): WESTER (GAS)
Operator Contact Person: TIN M. WIN
Phone (713) 893-9400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Contractor: Name: _____
License: _____
Wellsite Geologist: None

Lease Name HUDSON Well # 4-2
Field Name FALL CREEK
Producing Formation MISSISSIPPI

Designate Type of Completion
New Well Re-Entry X Workover
Oil SUD S10W Temp. Abd.
X Gas ENHR S16W
Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground _____ KB 1123
Total Depth 4797 PBD 4650

If Workover/Re-Entry: old well info as follows:

Amount of Surface Pipe Set and Cemented at 584 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

Operator: TEXAS COMPANY
Well Name: FALL CREEK KC UNIT WELL #4-2

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cmt.

Comp. Date 04/20/51 Old Total Depth 4797

Drilling Fluid Management Plan Rework 4-30-97
(Data must be collected from the Reserve Pit)

XXX RENAMED TO REFLECT ALTERED STATUS
Deepening Re-ent. XXX Conv. to GAS WELL
XXX Plug Back CIBP @ 4650 PBD w/ 1 sk
Cemented Docket No. _____
Dual Completion Docket No. _____
Other (SUD or Inj?) Docket No. _____

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

1-2-97 01/06/97
Date of START Date Reached TD Completion Date of
OF WORKOVER WORKOVER

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

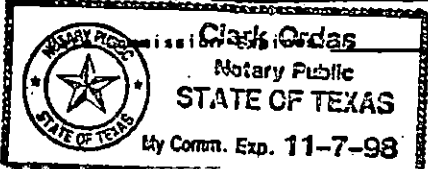
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title ENGINEER Date 02/25/97

Subscribed and sworn to before me this 25TH day of FEBRUARY 19 97.

Notary Public Clark Ordas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
KCC 1-11-98
KCS
KANSAS CORPORATION COMMISSION
DISTRIBUTION
SUD REP
KCPA
Other (Specify)
2

PIONEER EXPLORATION COMPANY

Operator Name

Lease Name HUDSON

Well # 4-2

Sec. 10 Twp. 35S. Rge. 3

East

County SUMNER

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
KANSAS CITY	3616	-2493
MISSISSIPPI	4324	-3204
SIMPSON	4762	-3639

RECEIVED
KCC DISTRICT #2

MAY 06 1997

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc. WICHITA, KS

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15	10 3/4	32.75	584		450	
PRODUCTION	9	7	23,20	4790		500 DV@ 4228	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated.	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	4790-4797 (OH), 4774-4780, 4765-4770		
	3670-3674, 3662-3666		
	4328-4332	500 gal, 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2 3/8	4270	4270					
Date of First, Resumed Production, SWD or Inj.	Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
01/26/97								
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACD-18.)

Open Hole Perf. Quality Comp. Commingled
 Other (Specify) _____
