

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-10221-00-01
County SUNMER
NE SW SW Sec. 3 Twp. 35 S Rng. 3 XX E

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address P.O. BOX 691007

City/State/Zip Houston, Tx 77269

Purchaser: TOTAL (OIL); WESTERN (GAS)

Operator Contact Person: ZAFAR ULLAH

Phone (713) 893-9600

Contractor: Name: KINGS WELL SERVICE

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBISIEFKEN #2

Comp. Date 10/5/50 Old Total Depth 4790

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4320 PSTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/19/50 9/28/50 10/5/50 4-5-93

Spud Date Date Reached TD Completion Date OF WORKOVER

____ Feet from S/W (circle one) Line of Section
____ Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name HOBBISIEFKEN Well # 2-2
Field Name FALL CREEK
Producing Formation MISSISSIPPI
Elevation: Ground 1100 XB 1108
Total Depth 4790 PSTD 4310
Amount of Surface Pipe Set and Cemented at 564 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/4 9-22-94
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title ENGINEER Date 5/12/94

Subscribed and sworn to before me _____ th day of May 19 94.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Report
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug
RECEIVED
MAY 23 1994
STATE CORPORATION COMMISSION
OIL & GAS DIVISION
WICHITA, KANSAS

PI

Operator Name PIONEER EXPLORATION COMPANY Lease Name HOBBISIEFKEN Well # 2 - 2

Sec. 3 Twp. 35 S Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | KANSAS CITY | 3584 | (-2476) |
| Electric Log Run (Submit Copy.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | MISSISSIPPI | 4260 | (-3152) |
| List All E.Logs Run: | | VIOLA | 4684 | (-3576) |
| | | SIMPSON | 4700 | (-3592) |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 15" | 10 3/4 | 32.75 | 564 | | 450 | |
| PRODUCTION | 9" | 7" | 20.23 | 4717 | | 500 | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 SPF | 4279-4290, 4298-4302 | | |
| 2 SPF | 4311-4317 | | |
| 2 SPF | 4334-4344 | (set CIBP @4320 with 2 sks on top) | |
| | CIBP @ 4320' & 4712' | | |

| | | | | | |
|--|--------------------|--|------------------------|-----------------------|---|
| TUBING RECORD | | Size <u>2 3/8</u> | Set At <u>4228</u> | Packer At <u>4228</u> | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| <u>4/7/92</u> | | | | | |
| Estimated Production Per 24 Hours | Oil <u>0</u> Bbls. | Gas <u>469</u> Mcf | Water <u>250</u> Bbls. | Gas-Oil Ratio | Gravity |

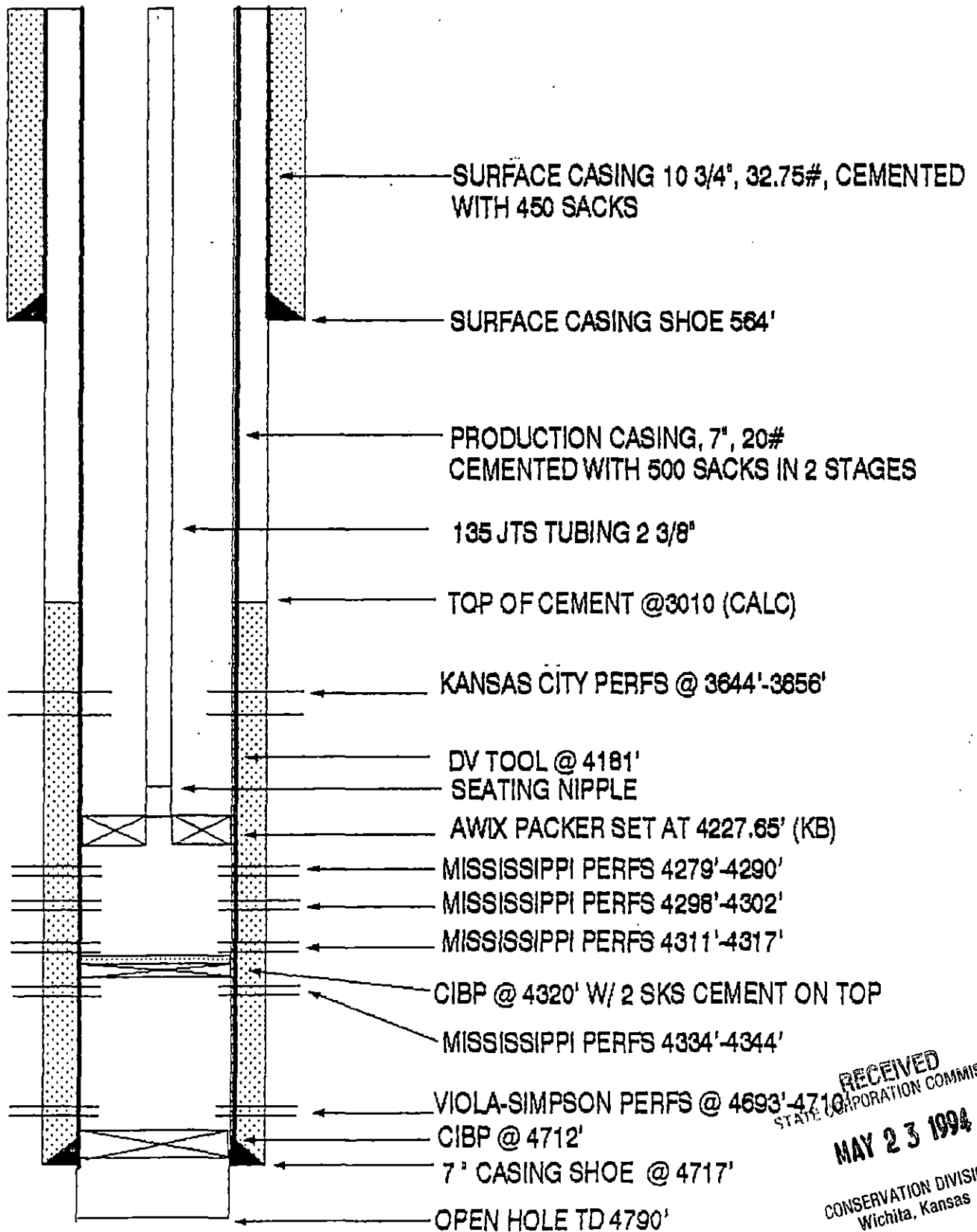
| | | |
|--|--|--|
| Disposition of Gas: | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.) | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | <u>4279-4290</u> <u>4298-4302</u> <u>4311-4317</u> |

HOBBISIEFKEN 2-2 AFTER WORKOVER

4/5/93

ORIGINAL

NE SW SW 3-T 35 S-R 3 W, SUMNER CO., KANSAS
KB 1108', GL 1100'



RECEIVED
STATE CORPORATION COMMISSION

MAY 23 1994

CONSERVATION DIVISION
Wichita, Kansas