

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-008760002

County Sumner

NE - NW - SW Sec. 3 Twp. 35 Rge. 3 X W

2310 Feet from SW (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hobbisiefken Well # 2-3

Field Name Fall Creek

Producing Formation Mississippian

Elevation: Ground 1137 XB 1145

Total Depth 4823 PBTD 4385

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/11-21-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 9663

Name: Pioneer Exploration Company

Address P.O. Box 691007

City/State/Zip Houston, TX 77269-1007

Purchaser: Western Gas Resources

Operator Contact Person: J. D. Tinsley

Phone (713) 556-1107

Contractor: Name: PECO

License: 9663

Wellsite Geologist: _____

Designate Type of Completion V

_____ New Well _____ Re-Entry X Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

X _____ Gas _____ ENHR _____ SIGW

_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: The Texas Company

Well Name: Hobbisiefken 2-3

Comp. Date 11/17/50 Old Total Depth 4777

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD

X _____ Plug Back 4385 PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

9/25/50 11/17/50

Spud Date _____ Date Reached TD _____ Completion Date _____

8/14/62 Deepened to 4823'

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

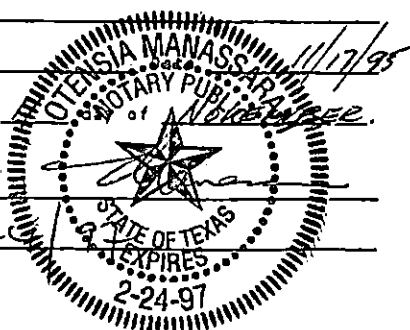
Signature _____

Title CONSULTANT

Subscribed and sworn to before me this 19 95.

Notary Public _____

Date Commission Expires 2/2



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NSPA
 KGS _____ Plug _____ Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Pioneer Exploration

Lease Name Hobbisiefken

Well # 2-3

Sec. 3 Twp. 35 Rge. 3

East

County Sumner

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Miss 4323
Kinderhook 4676
Simpson 4732

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 5/8"	10"		604'	Class A		None
Production	10 1/4"	7"		4752'	Class A		2% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	CIBP set @ 4385' with 1 sack of cement [Class A]			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4321-4338	1250 gals FeHCL 15%	4321

TUBING RECORD Size 2 3/8" Set At 4240 Packer At 4240 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8/1/94 Producing Method Flowing Pumping Gas-Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Sbls. Gas 153 Mcf Water 0 Sbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Quality Comp. Commingled Other (Specify)

Production Interval 4321-4338