

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-191-10222-00-02
County Sumner
SW SW SW Sec. 3 Twp. 35S Rge. 3 X V
330 Feet from (S) (circle one) Line of Section
330 Feet from (E) (circle one) Line of Section

Operator: License # 9663
Name: Pioneer Exploration Company
Address: P.O. Box 691007

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Houston, TX 77269-1007
Purchaser: Total (Oil) Western (Gas)
Operator Contact Person: Zafar Ullah
Phone (713) 893-9400
Contractor: Name: King's Well Service
License: _____
Wellsite Geologist: _____

Lease Name Hobbisiefken Well # 2-4
Field Name Fall Creek
Producing Formation Mississippi
Elevation: Ground 1117 KB 1126
Total Depth 4777 PBTD 4670
Amount of Surface Pipe Set and Cemented at 584 Feet
Multiple Stage Cementing Collar Used? _____ Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
____ New Well ____ Re-Entry X Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGV
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: Texas Company
Well Name: Hobbisiefken #4
Comp. Date 11/26/50; Old Total Depth 4825
____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 4670' PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____
1-17-94
Spud Date OF START Date Reached TO Completion Date OF WORKOVER

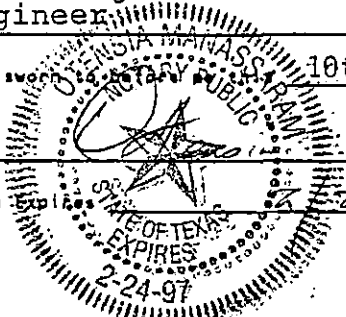
Drilling Fluid Management Plan REWORK 2nd 10-06-94
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled to site: _____
Operator Name _____
Lease Name _____ License No. _____
____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/V
County _____ Docket No. _____

RECEIVED
KCC DISTRICT #2
OCT 11 1994
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Engineer Date 5/10/94
Subscribed and sworn to before me this 10th day of MAY 19 94
Notary Public _____
Date Commission Expires 2-24-97



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution: X KCC _____ SWD/Rep _____
_____ KGS _____ Plug _____
Other _____
RECEIVED
MAY 23 1994
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name Pioneer Exploration Co. Lease Name Hobbisiefken Well # 2-4
 Sec. 3 Twp. 35S Rge. 3 East County Sumner
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: None

Name	Top	Datum
Stalnaker	3108	(-1982)
Kansas City	3618	(-2492)
Mississippi	4302	(-3176)
Simpson	4732	(-3606)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	10 3/4"	32.75	584		400	
Production	9	7"	20.23	4754		500	
Liner		5 1/2"	16	4823		75	Reg.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4447 - 4460, 4322-4340	1000 Gals 15% fe	
2 SPF	3186-3191	250 Gals Mud Acid	
	<u>CIBP @ 4670'</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2.7/8	4271	4271, 3146	

Date of First, Resumed Production, SWD or Inj. January 27, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	280	7	280,000	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4322-40
4447-60