

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-10219-00-03

County SUMNER

NE - SE - SW - Sec. 3 Twp. 35S Rge. 3W

900 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name HOBBISIEFKEN Well # 2-7

Field Name FALL CREEK

Producing Formation MISSISSIPPI

Elevation: Ground 1116 X2 1124

4861 Total Depth 4506 PSTD

Amount of Surface Pipe Set and Cemented at 588 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth sec \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cmt.

Drilling Fluid Management Plan REWORK- JH 9-22-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deswating method used \_\_\_\_\_

Location of fluid disposal if NO DISTRICT #2

Operator Name SEP 27 1994

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Jacket No. \_\_\_\_\_

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address P.O. BOX 691007

City/State/Zip HOUSTON, TX 77269

Purchaser: TOTAL (OIL); WESTERN (GAS)

Operator Contact Person: ZAFAR ULLAH

Phone (713) 893-9400

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: None

Designate Type of Completion  
\_\_\_\_ New Well \_\_\_\_ Re-Entry XX Workover

Oil \_\_\_\_ SWD \_\_\_\_ SIGW \_\_\_\_ Temp. Abd.  
XX Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBISIEFKEN #7

Comp. Date 5/11/51 old Total Depth 4861

Deepening XX Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
X Plug Back CIBP @ 4511 w/1840  
Cementing \_\_\_\_\_ Jacket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Jacket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Jacket No. \_\_\_\_\_

4/2/51 5/2/51 5/6/94  
Spud Date Date Reached TD Completion Date OF  
WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

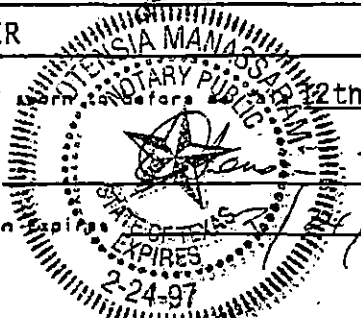
Signature Zafar Ullah

Title ENGINEER Date 5/12/94

Subscribed and sworn to before me this 12th day of May 19 94.

Notary Public \_\_\_\_\_

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Accepted  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution: \_\_\_\_\_ SWD/Rep \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
MAY 23 1994  
KANSAS CORPORATION COMMISSION  
Wichita, Kansas

Operator Name PIONEER EXPLORATION COMPANY

Lease Name HOBBISIEFKEN

Well # 2-7

Sec. 3 Twp. 35S Rge. 3

East  
 West

County SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
KANSAS CITY	3612	(-2488)
MISSISSIPPI	4319	(-3195)
VIOLA	4750	(-3626)
SIMPSON	4762	(-3638)

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15	10 3/4	32.75	588		450	
PRODUCTION	9	7	23.20	4816		500	
LINER	6 1/2	5 1/2	14	4831			

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 SPF	4343-54, 4324-38	1000 GALS 15% Fe Acid
	<b>CIBP @ 4511'</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2 3/8		4294	4294	

Date of First, Resumed Production, SWD or Inj. 5/9/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	0	250	0		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: 4343-54  
4324-38