

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

SEP 01

CONFIDENTIAL

Operator: License # 6875
Name: Marmik Oil Company
Address 575 Union Blvd
Suite 205A
City/State/Zip Lakewood, CO 80228
Purchaser: Cibola
Operator Contact Person: Lee Shobe
Phone (303) 989-2250
Contractor: Name: Allen Drilling
License: 5418
Wellsite Geologist: Lee Shobe
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
6/30/92 7/12/92 8/11/92
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21078-00-00
County Clark
- SW - SW Sec. 8 Twp. 35S Rge. 21 E
660 Feet from (S)(N) (circle one) Line of Section
660 Feet from E(W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)
Lease Name Tuttle Well # 3-8
Field Name Snake Creek
Producing Formation Morrow
Elevation: Ground 1857 KB 1870
Total Depth 5760 PBTB _____
Amount of Surface Pipe Set and Cemented at 681 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 OR
(Data must be collected from the Reserve Pit) 11-12-92
Chloride content 6000 ppm Fluid volume 140 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name _____
Lease Name OCT 2 0 1993 License No. _____
Quarter Sec. Twp. S Rng. E/W
FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. 9-3-1992

Signature John F. McFarland
Title Vice-President Date 8/31/92
Subscribed and sworn to before me this 31 day of August
19 92.
Notary Public Ray B. Riser
Date Commission Expires February 2, 2001

STATE CORPORATION COMMISSION
REC'D OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
CONSERVATION DIVISION
W/In KCC, Kansas _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

PI

Operator Name Marmik Oil Company Lease Name Tuttle Well # 3-8
 Sec. 8 Twp. 35 Rge. 21 East County Clark
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4367	-2497
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4542	-2672
		BKC	5192	-3322
		Cherokee	5382	-3512
		Morrow Sand	5584	-3714

List All E.Logs Run:
 Neutron-Density, Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	681	Haliblite Standard	225 150	3% cc, 2% gel 1/4# floccel/sx
Production	7 5/8	4 1/2	10.5#	5755	50/50poz	150	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off/Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5586-5596	750 gals 10% FE acid and Frac: 20,000 gals. My-T-Gel LT 18,500# Sand	

TUBING RECORD	Size 2 3/8	Set At 5532	Packer At 5532	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 8/11/92	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 1,000 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 5586-5596

ORIGINAL

SEP 01

3-8 Tuttle
Clark Co., KS

CONFIDENTIAL

RELEASED

OCT 20 1993

FROM CONFIDENTIAL

DST #1 5526-5610, Times 30-60-60-120
Gas to surface in 3 minutes.

1st Open 599 mcfg in 10 minutes

599 mcfg in 20 minutes

599 mcfg in 30 minutes

2nd Open 653 mcfg in 10 minutes

599 mcfg in 20 minutes

542 mcfg in 30 minutes

480 mcfg in 40 minutes

480 mcfg in 50 minutes

480 mcfg in 60 minutes

Recovered 180' gas cut mud, 30% gas, 70% mud
IFP 161-161, ISP 1706, FFP 161-161, FSP 1867,
IH 2669, FH 2615.

RECEIVED
STATE CORPORATION COMMISSION

SEP 3 1992

CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company SEP 01

ORIGINAL

CONFIDENTIAL

INVOICE NO.	DATE
253732	07/01/1992
WELL LEASE NO./PLANT NAME	
TUTTLE 3-8	
WELL/PLANT LOCATION	
CLARK	
STATE	WELL/PLANT OWNER
KS	SAME
SERVICE LOCATION	CONTRACTOR
PRATT	ALLEN DR LG CO
JOB PURPOSE	TICKET DATE
CEMENT SURFACE CASING	07/01/1992
ACCT. NO.	CUSTOMER AGENT
543450	DAN KERN
VENDOR NO.	CUSTOMER P.O. NUMBER
SHIPPED VIA	FILE NO.
COMPANY TRUCK	36365

MARMIK OIL COMPANY
200 N. JEFFERSON
SUITE 500
EL DORADO, AR 71730

RECEIVED
JUL 05 1992
CONSULTING

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE, REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	75	MI	2.60	195.00
001-016	CEMENTING CASING	681	FT	680.00	680.00
030-016	CEMENTING PLUG 5W ALUM TOP	8.625	IN	100.00	100.00
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19415					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-316	HALLIBURTON LIGHT W/STANDARD	225	SK	5.71	1,284.75
504-308	STANDARD CEMENT	150	SK	6.06	909.00
507-277	HALLIBURTON-GEL BENTONITE	3	SK	14.75	44.25
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	26.50	212.00
507-210	FLOCELE	94	LB	1.30	122.20
500-207	BULK SERVICE CHARGE	403	CFT	1.15	463.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	1344.79	TMI	.80	1,075.83

INVOICE SUBTOTAL

5,409.48

DISCOUNT-(BID)
INVOICE BID AMOUNT

1,693.11-
3,716.37

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

152.66
31.15

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

3,900.18

RELEASED
OCT 20 1993

FROM CONFIDENTIAL

GM OK

RECEIVED
STATE CORPORATION COMMISSION

SEP 3 1992

CONSERVATION DIVISION

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

SEP 01

INVOICE NO.

DATE

246130

07/13/1992

ORIGINAL

CONFIDENTIAL

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
E 3-8	CLARK	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
CITY	ALLEN DR LG. #5	CEMENT PRODUCTION CASING	07/13/1992
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA
0 ROBERT MOOREHEAD			COMPANY TRUCK
			37076

DIRECT CORRESPONDENCE TO:

MARMIK OIL COMPANY
 575 UNION BLVD. #205-A
 LAKEWOOD, CO 80228

FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

RECEIVED
 JUL 28 1992
 OKLAHOMA CITY

QTY	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
117	NG AREA - EASTERN AREA1	75	MI	2.60	195.00
	MILEAGE	1	UNT		
016	CEMENTING CASING	5755	FT	1,520.00	1,520.00
		1	UNT		
016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	35.00	35.00 *
		1	EA		
317	SUPER FLUSH	12	SK	98.00	1,176.00
968	SALT	250	LB	.10	25.00
	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00 *
.201	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00 *
.19101	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
.19111	CENTRALIZER 4-1/2" X 7 7/8"	6	EA	43.00	258.00 *
.93004	STANDARD CEMENT	75	SK	6.06	454.50 *
105	POZMIX A	5550	LB	.048	266.40 *
121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
968	SALT	750	LB	.10	75.00
291	GILSONITE BULK	1500	LB	.35	525.00 *
775	HALAD-322	63	LB	6.30	396.90 *
207	BULK SERVICE CHARGE	194	CFT	1.15	223.10 *
306	MILEAGE CMTG MAT DEL OR RETURN	568.69	TMI	.80	454.95 *
INVOICE SUBTOTAL					5,800.35
DISCOUNT-(BID)					1,044.05-
INVOICE BID AMOUNT					4,756.30
*-KANSAS STATE SALES TAX					
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$4,819.17

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

RECEIVED
 STATE CORPORATION COMMISSION

OKSERVATION DIVISION
 1992
 PAGE:

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