

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

NOV 11
CONFIDENTIAL

API NO. 15- 025-21,088-00
County Clark
100' N
C S/2 SW/4 Sec. 9 Twp. 35S Rge. 21 X E W

Operator: License # 5003

660 Feet from S/N (circle one) Line of Section

Name: McCoy Petroleum Corporation

3960 Feet from E/W (circle one) Line of Section

Address 110 S. Main, Suite 500

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Tuttle "A" Well # 1-9

Purchaser: Peoples

Field Name Snake Creek Field

Operator Contact Person: Roger McCoy

Producing Formation Morrow Sand

Phone (316) 265-9697

Elevation: Ground 1912' KB 1925'

Contractor: Name: Eagle Drilling, Inc.

Total Depth 5749' PBTD 5700'

License: 5059

Amount of Surface Pipe Set and Cemented at 617 Feet

Wellsite Geologist: Ken Dean

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

X Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 12-7-92 OR
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 11,000 ppm Fluid volume 2300 bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name RELEASED

9-30-92 10-12-92 10-26-92

Lease Name _____ License No. 1994

Spud Date 9-30-92 Date Reached TD 10-12-92 Completion Date 10-26-92

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

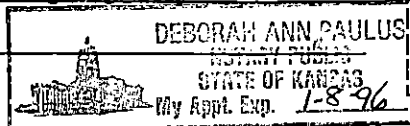
Signature [Signature]

Title President Date 11-6-92

Subscribed and sworn to before me this 6th day of November, 1992.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
NOV 16 1992
Distribution
KCC SWD/Rep NGPA
KGS Plug (Specify)

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Tuttle "A" Well # 1-9

Sec. 9 Twp. 35S Rgd. 21 East West
 County, Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	617'	Light	450	3%cc,
Production		4-1/2"	10.5#	5747'	ThixSet	150	1/4#Flo, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5637-5642'		
4	5656-5659'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	5659'			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
10-26-92					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10,000			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 5637-5642'
5656-5659'



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

RELEASED

JAN 21 1994

FROM CONFIDENTIAL

NOV 11

CONFIDENTIAL

McCoy Petroleum Corporation
#1-9 Tuttle "A"
100' N of C S/2 SW/4
Section 9-35S-21W
Snake Creek Field
Clark County, Kansas

Page 2 ACO-1

DST #1 4443-4508' (Toronto)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/7" on 1st open.
Strong blow, BB/1" on 2nd open.
Recovered 868' of gas in pipe,
110' of oil and gas cut mud as follows:
20' of oil cut mud,
(5% oil, 95% mud),
60' of oil and gas cut mud,
(30% gas, 10% oil, 60% mud),
30' of oil and gas cut mud,
(20% gas, 15% oil, 65% mud).
FP 59-78# 88-98#
ISIP 1086# FSIP 1046#

DST #2 5258-5317' (Marmaton)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/5" on 1st open.
Weak blow, increased to fair 7" blow on 2nd open.
Recovered 435' of gas in pipe,
120' of gas cut mud,
120' of oil and gas cut mud,
(15% gas, 5% oil, 80% mud),
150' of oil and gas cut mud,
(25% gas, 5% oil, 70% mud).
FP 53-106# 149-213#
ISIP False (leak hydrostatic) FSIP 1023#

DST #3 5626-5650' (1st Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90".
Gas to surface in 3 minutes.
Gauge 2,558,000 CFGPD in 5" on 1st open,
" 3,454,000 CFGPD in 10" "
" 4,349,000 CFGPD in 15" "
" 4,647,000 CFGPD in 20" "
" 4,827,000 CFGPD in 25" "
" 4,946,000 CFGPD in 30" "
Gauge 3,155,000 CFGPD in 5" on 2nd open,
" 4,647,000 CFGPD in 10" "
" 4,946,000 CFGPD in 15" "
" 5,245,000 CFGPD in 20" "
" 5,424,000 CFGPD in 25" "
" 5,424,000 CFGPD in 30" "
" 5,424,000 CFGPD in 35" "
" 5,424,000 CFGPD in 40" "
" 5,603,000 CFGPD in 45" "
" 5,603,000 CFGPD in 50" "
" 6,021,000 CFGPD in 55" "
" 6,021,000 CFGPD in 60" "
Recovered 2' of condensate.
FP 970-1271# 1120-1303#
ISIP 2104# FSIP 2104# IHH 2803# FHH 2694#

DST #4 5657-5670' (2nd Morrow Sand)
Open 30", S.I. 60", Open 60", S.I. 90".
Gas to the surface in 5 minutes.
Gauge 527,000 CFGPD in 10" on 1st open,
" 527,000 CFGPD in 15" "
" 654,000 CFGPD in 20" "
" 654,000 CFGPD in 25" "
" 654,000 CFGPD in 30" "
Gauge 456,000 CFGPD in 5" on 2nd open,
" 654,000 CFGPD in 10" "
" 709,000 CFGPD in 15", stabilized through 60"
Recovered 730' of gassy mud.
FP 170-224# 224-352# IHH 2781# FHH 2639#
ISIP and FSIP leaked to hydrostatic and are not
valid. It appears packers leaked by a limited
amount of mud throughout the test. Gas volumes
appear to be valid.

ELECTRIC LOG TOPS

Heebner	4435	(-2510)
Toronto	4468	(-2543)
Lansing	4623	(-2698)
Stark	5149	(-3224)
Marmaton	5284	(-3359)
Cherokee	5448	(-3523)
Morrow Shale	5591	(-3666)
1st Morrow Sand	5636	(-3711)
2nd Morrow Sand	5654	(-3729)
Chester	5684	(-3759)
LTD	5749	(-3824)

RECEIVED
STATE CORPORATION COMMISSION

NOV 16 1992

Wichita, Kansas

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
257604	10/13/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
JTTLE A 1-9		CLARK		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
RATT		EAGLE DRILLING	CEMENT PRODUCTION CASING		10/13/1992
CCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
54550	D J HANSON			COMPANY TRUCK	41146

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

RELEASED

JAN 21 1994

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5801

NOV 11

CONFIDENTIAL

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	RICING AREA - EASTERN AREA1 MILEAGE	55	MI	2.60	143.00
		1	UNT		
001-016	CEMENTING CASING	5748	FT	1,520.00	1,520.00
		1	UNT		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	155.00	155.00
018-317	SUPER FLUSH	15	SK	98.00	1,470.00
26	INSERT VALVE F. S. - 4 1/2"	1	EA	237.00	237.00 *
847.6316					
40	CENTRALIZER 4-1/2" X 7 7/8"	5	EA	43.00	215.00 *
807.93004					
350	HALLIBURTON WELD-A	1	LB	11.50	11.50 *
890.10802					
593	3-WIPER L-D PLUG - 4 1/2"	1	EA	159.00	159.00 *
801.0373					
594	4 1/2" LATCH DOWN BAFFLE	1	EA	100.00	100.00 *
801.03734					
504-043	PREMIUM CEMENT	150	SK	7.22	1,083.00 *
507-210	FLOCELE	38	LB	1.30	49.40 *
508-002	POTASSIUM CHLORIDE	300	LB	.25	75.00 *
508-101	THIXSET COMPONENT A	141	LB	5.35	754.35 *
508-103	THIXSET COMPONENT B	35	LB	8.40	294.00 *
508-291	GILSONITE BULK	750	LB	.35	262.50 *
504-308	STANDARD CEMENT	25	SK	6.06	151.50 *
500-207	BULK SERVICE CHARGE	199	CFT	1.15	228.85 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	487.14	TMI	.80	389.71 *
INVOICE SUBTOTAL					7,298.81
DISCOUNT - (BID)					
INVOICE BID AMOUNT					

RECEIVED 79-
STATE CORPORATE COMMISSION

NOV 16 1992

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

ORIGINAL INVOICE NO. 253985 DATE 10/01/1992

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
UTTLE A 1-9	CLARK	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
RATT	EAGLE DRILLING	CEMENT INTERMEDIATE CASING	10/01/1992
ACCT. NO.	CUSTOMER AGENT	RELEASED	CUSTOMER P.O. NUMBER
54550	LARRY MEWBY		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			40714

JAN 21 1994

MCCOY PETROLEUM CO
110 S. MAIN, SUITE 500
WICHITA, KS 67202

FROM CONFIDENTIAL
NOV 11
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	55	MI	2.60	143.00
001-016	CEMENTING CASING	1	UNT		
		612	FT	680.00	680.00
030-016	CEMENTING PLUG 5W ALUM TOP	1	UNT		
		8 5/8	IN	100.00	100.00
16A	CASING SHOE - 8 5/8" 8RD THD.	1	EA	161.00	161.00
830.2171		1	EA	171.00	171.00
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	1	EA	62.00	62.00
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00
800.8888					
504-316	HALLIBURTON LIGHT W/STANDARD	225	SK	5.71	1,284.75
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.50	159.00
507-210	FLOCELE	112	LB	1.30	145.60
504-308	STANDARD CEMENT	90	SK	6.06	545.40
506-105	POZMIX A	4440	LB	.048	213.12
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.50	106.00
500-207	BULK SERVICE CHARGE	403	CFT	1.15	463.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	957.41	TMI	.80	765.93
504-308	STANDARD CEMENT	150	SK	6.06	909.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	26.50	159.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	659.45	TMI	.80	527.56
500-225	CEMENTING MATERIALS RETURNED	256	CFT	.37	95.36
500-207	BULK SERVICE CHARGE	424	CFT	1.15	487.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	1060.40	TMI	.80	848.32

RECEIVED NOV 4 6 1992
OPERATION COMMISSION

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.