

ORIGINAL

SIDE ONE

MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9663
Name: Pioneer Exploration Company
Address 15603 Kuykendahl, Suite 200
Houston, TX 77090-3655

Purchaser: Scurlock (oil); Western (gas)
Operator Contact Person: Tin M. Win
Phone (281) 893-9400
Contractor: Name: Well Tech
License: 32234

Wellsite Geologist: 8-17-1998

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOU Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Texas Company
Well Name: Peters # 5
Comp. Date 7/23/51 Old Total Depth 4823
XXX RENAMED WELL
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Cemented Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/2/98 1/28/98 1/30/98
Date of REENTRY Date Reached TD Completion Date

APT NO. 15- 15-191-10239-000
County Sumner
NE NW NE Sec. 9 Twp. 35S Rge. 3 X E

330 Feet from S/N (circle one) Line of Section
1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)
(FORMERLY PETERS #5)
Lease Name Schmidtz Well # 3-5
Field Name Fall Creek

Producing Formation MISSISSIPPI
Elevation: Ground 1129 KB 1138
Total Depth 4823 PBDT 4755

Amount of Surface Pipe Set and Cemented at 614 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.

Drilling Fluid Management Plan REENTRY 9/1 9-22-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Tin M. Win*
Title Engineer Date 8/12/98

Subscribed and sworn to before me this 12TH day of AUGUST

Clark Ordas
Public Notary
STATE OF TEXAS
My Comm. Exp. 11-7-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KES Plug Other
(Specify)

Clark Ordas
11-7-98

ORIGINAL

SIDE TWO

Operator Name Pioneer Exploration Company Lease Name Schmitz Well # 3-5
 Sec. 9 Twp. 35S Rge. 3 East County Sumner
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests: Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run: Elec. Log (6/18/51)
 CBL 2800-4755 (1/29/98)
 TDT/TMD/ 1000-4755 (1/29/98)

Name	Top	Datum
Kansas City	3666	2528
Mississippi	4362	3224
Simpson	4779	3641

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10 3/4	32.75	614	Surface	450	
Production	9	7	23.20	4822	2895	500	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CMT. Plugs: 25-Surface 285-215, 4755-85		
	Rock Bridge 300-285		
4	Perf= 4789-95, 4804-10, 4362-65	None	

TUBING RECORD Size 2-318 Set At 4344 Packer At 4313 Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. Temp. Abandoned Producing Method Flowing Pumping Gas Lift Shut in Other (Explain)

Estimated Production Per 24 Hours Oil Trace Bbls. Gas TSTM Mcf Water 600 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 4362'-4365'

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

August 12, 1998

Attn : Mr. Jim Hemmen

State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

RE: Re-entry (Form ACO-1)
Schmidtz no. 3-5(Peters no. 5)
API no. 15-191-10239-0000
Sec 9-T35S-R3W (NE-NW-NE)
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

Pioneer Exploration Company has re-entered and completed the referenced well, which was previously plugged and abandoned, into the Mississippi Chat formation as follow :

01/02/98 Moved in & rig up Well Tech unit
01/02/98 – 01/28/98 Drilled out cement plugs, Surface-25', 215'-285' & Rock Bridge(285'-300')
PBTD=4755, top of lowermost cmt plug
01/29/98 Ran CBL from 4755' to 2800'(TOC=2895')
Ran TDT/TMD log from 4755' to 1000'
01/30/98 Tripped in hole with 4" casing gun & perforated the Mississippi zone, 4362'-4365', 3', 4 SPF
01/30/98 – 02/04/98 Tripped in hole with 7" AW-1 "R" packer & SN on 135 jts of 2-3/8" tbg & set packer @ 4313'
Swabbed tested
02/04/98 Traces of Oil & Gas, 125 barrels water in 5 hr test

RECEIVED
KANSAS CORP. CO. ...
1998 AUG 17 P 12:50

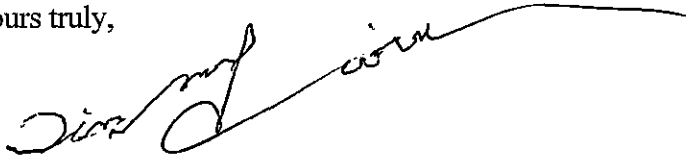
Attached are the following:

(1) Notarized Completion Form, ACO-1(Original and two copies)

- (2) Notarized Closure of Surface Pond Form CDP-4
- (3) Copy of your letter dated July 16, 1998

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,

A handwritten signature in black ink, appearing to read "Tin M. Win", with a long horizontal flourish extending to the right.

Tin M. Win
Cc: YC,ZU,GR,HE,JRS,CR/well file

January 26, 1998

SCHMIDTZ # 3-5
COMPLETION PROCEDURE
UPPER MISSISSIPPI RESERVOIR

WELL DATA :

TD=4823', PBD=4813', KB=1138', TOC @ 2895'
10-3/4", 32.75#, set @ 614' w/ 450 sx cmt
7", 20# & 23#, set @ 4822' w/ 500 sx cmt
85 jts(2574') of 7" csg recovered upon P&A(12/1/70)
Existing perms, Simpson Sand : 4804-4810, 24 holes
Simpson Lime : 4789-4795, 24 holes

Existing cmt plug : Surf- 25
Mud : 25- 215
cmt plug : 215- 285
Rock Bridge: 285- 300
Well Fluid : 300-4755
cmt plug : 4755-4785
Sand : 4785-4813

-
- . MIRU pulling unit
 - . Drill out cmt plugs(0-25' & 215'-285') & mud(25'-215')
& circulate clean the borehole
- NOTE : PBD=+/- 4755'
- . PU 7", 20#, casing & run to cover the casingless
interval(0-2574')
 - . MIRU Schlumberger Perforating Unit
 - . Run CBL(4755'-2800') & TDT/TMD log(4755' to 1000')
 - . GIH w/ 4" casing gun and perforate 4 SPF as follow per
attached Elec Log dated 7/18/51:

4362-4365, 3', 13 holes

- . POH w/ casing gun, RD & Release Perforating Unit
-

- . PU 7" treating Pkr & TIH w/ 2-3/8" tbg
- . Set Pkr @ +/- 4310' Swab the well down & monitor well
for Hydrocarbon feed-in & cuts
- . If the well kicks off then tie the well into sales line
if the well does not flow then POH w/ Pkr & TIH w/ MA,
PN,SN on 2-3/8" tbg & Set bottom of MA @ +/- 4325'
- . TIH w/ downhole pump & rods & put well on pump