

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corp.
Address R.R.4, Box 120-Y
City/State/Zip Enid, OK 73701
Purchaser: Gas/Western Gas Oil/Total
Operator Contact Person: Paul J. Youngblood
Phone (405) 237-3959 405-541-1417
Contractor: Name: Brown & Cruzen
License: 31421
Wellsite Geologist: Wes Oathout

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info
Operator: N/A
Well Name: 12-28-1995
Comp. Date: DEC 28 1995
Old Total Depth: _____
Deepening Re-perf. Plug Back Cementing Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____
Spud Date: 9/2/95 Date Reached TD: 9/10/95 Completion Date: 9/23/95

API No. 15- 191-22256
County Sumner Co.
C - NW - NE Sec. 18 Twp. 35S Rge. 3 XX
660 Feet from S/N (circle one) Line of Section
1,980 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name Alvin Well # 4
Field Name Caldwell West
Producing Formation Osage Limestone (Mississippi)
Elevation: Ground 1137 KB 1152
Total Depth 4910 PSTD 4870'
Amount of Surface Pipe Set and Cemented at 391' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cat.

Drilling Fluid Management Plan ALT 1 9/2 5-7-96
(Data must be collected from the Reserve Pit)
Chloride content 3500 ppm Fluid volume 3800 bbls
Dewatering method used Evaporation, Haul Off
Location of fluid disposal if hauled offsite: N/A
Operator Name Union Valley Petroleum Corp.
Lease Name Kolarik SWD License No. 04941
NW Quarter Sec. 6 Twp. 35 S Rge. 3 E/W
County Sumner Docket No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

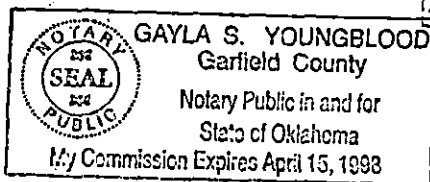
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Youngblood
Title President Date 12-26-95

Subscribed and sworn to before me this 26 day of December, 1995.

Notary Public Gayla S. Youngblood
Date Commission Expires 4-15-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Union Valley Petroleum Corp.

Lease Name Alvin

Well # #4

Sec: 18 Twp. 35S Rge. 3

East
 West

county Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Stallnecker	3305'	- 2153
Big Lime	4114	- 2962
Chat	4397	- 3245
Woodford	4827	- 3675
Simpson	4872	- 3720

List All E.Logs Run:
Microlog
Dual Induction
Comp.Neu-Den

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625	23#	391	Regular	420	3%CC 1/4 FC
Production	7.875	5.50	15.5#	4910'	Pozmix	225	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
15/ 1 1/2'	4640'-4732'-92'-56 holes	2500 gal. 15%-7200 Bl.	
		SW Frac	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4800'	N/A	

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	22	242	773/1	41.9

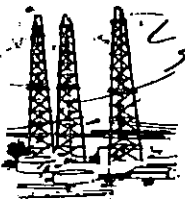
Disposition of Gas:

METHOD OF COMPLETION

Production Interval:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp., Commingled 4640'-4732'
 Other (Specify) _____



OILWELL CEMENTERS, INC.

P.O. Box B — Phone (405)229-1776
HEALDTON, OKLAHOMA 73438

ORIGINAL

P.O. NO. _____
DATE 9-3 1995

Union Valley Petco. Corp. R.R. 4 Box 120 V Enid, Ok. 73701
NAME OF COMPANY MAILING ADDRESS

Box 120-4 Enid OK 73701
WELL OWNER MAILING ADDRESS

Brown & Cruzen
NAME OF CONTRACTOR MAILING ADDRESS

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that **OILWELL CEMENTERS, INC.**, shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative 

Farm Alvin Well No. 4

County Sumner ^{KANASAS} Sec 18 Twn 35S Rge 3W

Kind of Job surf

Size of Pipe 8 5/8 Size of Hole 12 1/4

Depth of Well 410 Depth of Well Cemented 410 Depth Plug Stopped 365

Kind of Cement Reg

Kind of Acid _____

Amount 250

Pressure _____ Maximum _____ Minimum _____

Time Out 10:00 ^{AM} _{PM} On Loc. 2:00 ^{AM} _{PM}

Job Started 1:45 ^{AM} _{PM} Completed 4:45 ^{AM} _{PM}

Type Floating Equipment _____

Price Ref. No. Spec. \$ 3,052.44

Ft. @ _____ Per Ft. \$ _____

Miles @ _____ Per Mile \$ _____

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 28 1995

CONSERVATION DIVISION
WICHITA, KS

PUMP TRUCK

Truck No. 229

Cementer Bob H

Helper Jerry H. Leroy G.

Remarks Breakin, mix cement, drop plug

Displace 23 BBL of H2O, cement bridged off, Displace 2 BBL of H2O

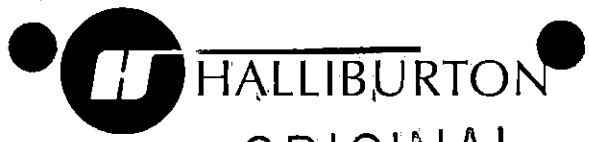
Lockup @ 1000' mixed 170 SK cement 1070 SKT, cin cement

Truck No. <u>#214-208</u>		BULK CEMENT	
Cement	<u>250</u> Sacks @		\$
Ash-Mix	<u>170</u> Sacks @		\$
Percent Gel	<u>720</u> %		\$
	<u>750</u> lbs. CAC @		\$
	<u>62.5</u> lbs. ZLO @		\$
	@		\$
	<u>170 SK</u> @ <u>7.00</u>		\$ <u>1,190.00</u>
	<u>1-Tex Pattern</u> @		\$
	<u>guide shoe</u> @		\$
	<u>1-8 5/8 insert</u> @		\$
	<u>float</u> @		\$
	<u>1-8 5/8 stop ring</u> @		\$
	<u>1-8 5/8 T.W.P.</u> @		\$
	<u>2-8 5/8 Centralizers</u> @		\$
	Okla. Sales Tax		\$
	Dumping Chg. @ <u>2.00</u> Unit		\$ <u>340.00</u>
TOTAL MATERIALS.....			\$

TOTAL

4,582.44

No. 13883



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
806249	09/11/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ALVIN 4		SUMNER		KS	UNION VALLEY PET
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENTD		BROWN & CRUZEN	CEMENT PRODUCTION CASTING		09/11/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	96115

UNION VALLEY PETROLEUM CORP.
R.R. 4, BOX 120 Y
ENID, OK 73701

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 28 1995

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	2.50	MI	107.50	275.00
000-119	MILEAGE FOR CREW	1.50	MI	1.45	N/C
001-016	CEMENTING CASING	4909	FT	1,765.00	1,765.00
000-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
837.07100		1	EA	110.00	110.00
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00
015.19251		13	EA	75.00	975.00
50	CENTRALIZER TORO 5-1/2 X 8-1/2	1	EA	14.50	14.50
806.60122		1	EA	14.50	14.50
350	HALLIBURTON WELD-A	1	EA	14.50	14.50
890.10802		225	SK	7.37	1,650.25
504-131	CEMENT - 50/50 POZMIX PREMIUM	4	SK	18.60	74.40
507-277	HALLIBURTON-GEL BENTONITE	1055	LB	.15	158.25
509-968	SALT	2812	LB	.40	1,124.80
508-291	GILSONITE BULK	47	LB	4.85	227.95
507-153	CFR-3	304	CFT	1.35	410.40
500-207	BULK SERVICE CHARGE	589.5	TML	.95	560.03
500-306	MILEAGE OUTG MAT DEL OR RETURN				
INVOICE SUBTOTAL					7,638.58
DISCOUNT (BID)					2,291.55
INVOICE BID AMOUNT					5,347.03
KANSAS STATE SALES TAX					186.61
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$5,533.64

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.