

TYPE

FIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

XX Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5575 EXPIRATION DATE

OPERATOR Mesa Petroleum Co. API NO. 15-025-20579-000

ADDRESS P.O. Box 2009 COUNTY Clark

Amarillo, Texas 79189 FIELD Lexington

** CONTACT PERSON R. E. Mathis PROD. FORMATION Chester

PHONE (806) 378-4886

PURCHASER KP&L LEASE Giles

ADDRESS P.O. Box 889 WELL NO. 2-18

Topeka, Kansas 66601 WELL LOCATION SE SW SW

DRILLING Eagle Drilling Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 8609 800 Ft. from West Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 18 TWP 31 S RGE 21 W.

PLUGGING Halliburton Services Co. WELL PLAT

CONTRACTOR ADDRESS

	18		

(Office Use Only)

KCC ✓
KGS ✓

SWD/REP
PLG.

TOTAL DEPTH 5298' RKB PBTD 5225'

SPUD DATE 4-9-82 DATE COMPLETED 7-15-82

ELEV: GR 2078' DF 2087.5' KB 2090.5'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 661' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEP 24 1982

A F F I D A V I T

AMARILLO PRODUCTION

Richard E. Mathis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. E. Mathis

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of September, 1982.

Kim Higgins

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 3, 1984

** The person who can be reached by phone regarding any questions concerning this information.

83-0113

XC: KCC (ORIG + 1), TLS, CEN RCDS, ACCTG, GSD, REM (FILE), CTY, LMC, OK, KP&L, PARTNERS ()

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co. LEASE Giles

SEC. 18 TWP. 31S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface (not recorded)	0	4000'	Heebner	4188' (-2097)
LS & SH	4000'	4064'	Toronto	4203' (-2112)
SD & SH	4064'	4100'	Br. lime	4368' (-2277)
SH & LS	4100'	4938'	Lansing	4392' (-2301)
LS & chert	4938'	4980'	B/KC	4736' (-2645)
SH & LS	4980'	5090'	Cherokee	4962' (-2871)
LS & Chert	5090'	5300'	Miss	5096' (-3005)
RTD	5300'			
DST #1 5093' - 5160'				
IH = 2485				
IF (30") = 300-300 GTS in 2", 10" = 1237 MCF 30" = 1348 MCF				
ISI (60") = 466 psig				
FF (60") = 300 - 283 30" = 1348 MCF 60" = 1274 MCF				
FSI (120") = 433				
FH = 2468				
Recovered 150' GC mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth.	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	661'	Common	650	1/4# Flocele, 2% C.
Production	7-7/8"	4-1/2"	10.5#	5295'	Common	200	18% Salt, .75% CF.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		5118' - - - 5126'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	5095'	5095'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal 15% Acid	5118' - 5126'

Date of first production Shut in Producing method (flowing, pumping, gas lift, etc.) Gravity

RATE OF PRODUCTION PER 24 HOURS Oil 0 bbls. Gas 72 MCF Water 0 % Gas-oil ratio 0 bbls. CFPB

Disposition of gas (vented, used on lease or sold) Vented Perforations 5118' - 5126'