This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Im	perial Oil	Company			. AP	I NO	<u> 15-</u>	02 <u>5–20</u>	<u>,534~0</u>	000	
ADDRESS 720 Fourth Financial Center											
Wichita, Kansas 67202 **CONTACT PERSONKathy Carter						ELD		W.	<u> </u>		
**CONTACT PERSO	N <u>Kath</u>	y Carter		·	LE	ASE	MAR	TIN			
	PHONE 263-										
PURCHASER						LL NO.	3-5				
ADDRESS											
					1	<u>980</u> Ft.	from	_Nort	h	Line and	
DRILLING CONTRACTOR RO	ed Tiger Dr	illino (lompany						_	Line of	
ADDRESS 1											
-	ichita, Kar									WELL PLAT	
PLUGGING CONTRACTOR R					ī				4	(Qua rter) or (Full)	
ADDRESSs	ame		 		_			-	`	Section - Please	
TOTAL DEPTH_R	ID 5325'		PBTD		_					indicate.	
SPUD DATE 10	0/28/81	DATE	COMPLETE	D <u>11/11/8</u>	1		-				
ELEV: GRD	FKB2	278	_			`				KCC_	
DRILLED WITH (Report of all string	CABLE) (ROT	ARY) (AI	R) TOOLS	· (Nou)	// KF2	XXXXX) ca	20120			RGS_L PLU 6.	
					· •					Type and percent	
Purpose of string Size hole drilled		(in O.D.) Waight ibs/ft.		Setting depth	Type cement Lite		Socks 225		additives		
Surface	12½"	<u>8 5/8"</u>	5/8" 24#		1			125			
							,				
		· · ·	-		-		-				
			<u> </u>	<u> </u>						· · · · · · · · · · · · · · · · · · ·	
	LINER RECOR	D			PERFORATION RECORD						
Top, ft.	Bottom, ft.	Sacks e	Sacks coment		Shots per ft.		Size & type			Depth interval	
	TUBING RECO	RD		-							
Sige	Setting depth	Packer	set at	-				······	 -		
	 		·					V		———	
				CEMENT SQ	UEEZ	E RECOR	D	RE	CEIVE	OMMERIAN	
	Amou	nt and kind of	material used				STA	IE CORPU	MBabih Inte	ONAMISSON ORANISSON ORANISSON	
	- .		· · ·					NO	V 18	120.	
			_						RVATION IIchita. K	DIVISION	
TEST DATE:	1		PI	RODUCTION				<u> </u>			
Date of first production		Producin	g method (flov	ving, pumping, g	gas lift	, etc.)	_		A.P.I	.Gravity	
RATE OF PRODUCTION PER 24 HOURS OII Gas bbis.					MCF	Water (SARYER) Ges-oil retio					
Dispesition of ges (venter	d, used on lease or s		1		wes!	Producing		(E) YTIMI	<u>.</u> 3 /1 .	CFPB	
** The person	who can be	reached	hy phone	rogandin	a 5.					+hic	
THE DECAULT	MIN CON 118	r caller !	uv uuuun	reuniu III	וא נו	IIII	51.1000	* 1.01101**		THE	

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest	fresh v	vater pr	oducing	stra		known	Depth	100'
Estimated height	· .	WEL!	L LOG	red interv	63	-stem tests, in-	SHOW GEOLOGICAL MA	ARKERS, LOGS RUN, VE INFORMATION.
cluding depth interval	tested, cushion			ving and	TOP	BOTTOM	NAME	DEPTH
DST #1 5130-52 Rec. 50' DM IFP: 63-63#		/120/30/ 73#					E-Log Tops Heebner	4310 (-2032
DST #2 5238-53 Rec. 30' DM	FSIP;	63# /120/30/	'120	•			Brown Lime Lansing B/KC Marmaton Ls	4498 (-2220 4522 (-2244 4969 (-2691 4990 (-2712
IFP: 84-95# FFP: 95-95#	ISIP: FSIP:	360# 148#	· 				Cherokee Sh Inola Morrow Shale Mississippi	5115 (-2837 5205 (-2927 5213 (-2935 5220 (-2942
		• •					LTD .	5328 (-3050
		·	•					
					1			
				`			r.	
	3+							
	ı		I		·			
	USE	ADDITION			DAVIT	COMPLETE W	ELL RECORD.	
STATE OF KANS	SAS					SEDGV	VICK	SS,
Denny Vroc	ND SAYS:			-	٠,		RST DULY SWORN	UPON HIS
AFFIDAVIT FOR A	MAR ND ON BE AS OF TH	TIN HALF OF E <u>11th</u>	SAID OF	PERAT(LEASE, A DR, THAT W Novembe	ND IS DULY	AUTHORIZED TO 3-5 ON SAID 81 , AND THA	LEASE HAS
FURTHER AFF TANT	TS'AT'TH N	ОТ.		gʻ.gara madka Allab	(s)	Jenni (//sowan	,
SUBSCRIBED AND KATHLEEN STATE NOTE SEDGWICK COU	L. CARTE RY PUBLIC JNTY, KANS	AS	ME THIS	S <u>1</u>	7th DAY OF	Non Vagle	vember	19 81
MY .COMMISSION E						_	HOLINIA LODETO	-

..ያ ረር ነን - አርር ተ This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

ADDRESS 720 Fourth Financial Center	COUNTY			
		CTa	rk	
Wichita, Kansas 67202	FIELD_			
**CONTACT PERSON Kathy Carter	_ LEASE_	MAR	TIN "-	10
вдрной <u>263-5205</u> 1	48# —	[:418.	H #20.	_∂੦ -ਧਾਸ਼ਜ਼
PURCHASER.				
ADDRESS				
				·
DRILLING CONTRACTOR <u>Red Tiger Drilling Company</u>			_	Line of .31S RGE.21W
ADDRESS 1720 Kansas State Bank Bldg.	_	an internation	describera () marges ejerajos	WELL
Wichita, Kansas 67202	_			PLAT
PLUGGING CONTRACTOR Red Tiger Drilling Company	_		4	(Quarter) or (Full)
ADDRESSSame	_	-	·	Section - Please
TOTAL DEPTH_RTD 5325' PBTD	_			indicate.
SPUD DATE 10/28/81 DATE COMPLETED 11/11/3	31			
ELEV: GRDFKB2278				. KCC KGS
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Report of all strings set — surfaces, intermediate, production, etc. (New)	/ (\(\(\) \(\) \(\) \(\)	casing.		OLU6-
Purpose of string Sixe hole drilled Sixe cosing set Weight Ibx/ft. Setting depth			Sacks	Type and porcent additives
	Lite		225	didirives
Surface 12½" 8 5/8" 24# 638'	Common		125	
	 			
LINER RECORD	<u> </u>	PERFORA	TION RECOI	RD
Top, ft. Bottom, ft. Sacks coment Shot	s per ft.	Sixe	G type	Depth interval
TUBING RECORD		ļ		
Sixe Setting depth Packer set at		 		,
ACID FRACTURE SUCT CONTROL		<u> </u>		RECEIVED
ACID, FRACTURE, SHOT, CEMENT SC	QUEEZE REC	ORD	T GTATE	NOV 1 PECEIVED
. Awar and a water and a sea	· · · · · · · · · · · · · · · · · · ·		91700	MUA The Balan
<u> </u>				CONSERVATION DIVIS
			<u> </u>	CONSERVATION Kansas
		i'ana ara		-
TEST DATE: PRODUCTION	 ,	(Chin ed II)	42 JVIA 1.3	FUALEER AF
Date of first production Producing method (flowing, pumping,	gas lift, atc.i		A	.P.I.Gravity
RATE OF PRODUCTION PER 24 HOURS	Woter	w	(12) G.	s-oil ratio
Disposition of gas Ivented, used on lease or sold?	MCF Produ	cing Interval	bbls.	CFPB
** The person who can be reached by phone regarding	10. 2014 5:	inc+ion:		sing this

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind pipe_	63	3'		_100,
Show all important zones of parasity and contents thereof; cored into cluding dapth interval tested, cushion used, time tool open, flowing an	ervals, and all drill id shut-in pressures,	-stem tests, in- and recoveries,	SHOW GEOLOGICAL M OR OTHER DESCRIPTION	ARKERS, LOGS RUN, IVE INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	BOTTOM	NAME	DEPTH
DST #1 5130-5238' 60/120/30/120 Rec. 50' DM IFP: 63-63# ISIP: 73# FFP: 63-63# FSIP: 63# DST #2 5238-5328' 60/120/30/120 Rec. 30' DM IFP: 84-95# ISIP: 360# FFP: 95-95# FSIP: 148#			E-Log Tops Heebner Brown Lime Lansing B/KC Marmaton Ls Cherokee Sh Inola Morrow Shale Mississippi LTD	4310 (-2032 4498 (-2220 4522 (-2244 4969 (-2691 4990 (-2712 5115 (-2837 5205 (-2927 5213 (-2935 5220 (-2942 5328 (-3050
		·		
USE ADDITIONAL SHEETS, IF N	NECESSARY, TO	COMPLETE WI	ELL RECORD.	<u></u>
	DAVIT	SEDGW	ICK	SS,
OATH, DEPOSES AND SAYS:	FORLEASE, A	Imperial O ND IS DULY ELL NO.	AUTHORIZED TO 3-5 ON SAID	MAKE THIS
FURTHER AFFIANT SAITH NOT.	(S) <i>k</i>)	leuni (/some	
SUBSCRIBED AND SWORN TO BEFORE ME THIS KATHLEEN L. CARTER STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXPIRES 100-1-200-1-11	17th DAY OF	Nov.	ember NOTARY PUBLIC	19 81