

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

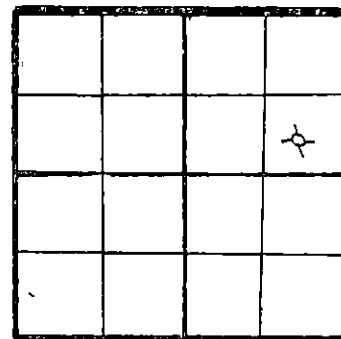
OPERATOR Imperial Oil Company API NO. 15-025-20,534-0000
 ADDRESS 720 Fourth Financial Center COUNTY Clark
Wichita, Kansas 67202 FIELD W.C.
 **CONTACT PERSON Kathy Carter LEASE MARTIN
 PHONE 263-5205

PURCHASER _____ WELL NO. 3-5
 ADDRESS _____ WELL LOCATION C SE NE
1980 Ft. from North Line and
660 Ft. from East Line of
 the NE SEC. 5 TWP. 31S RGE. 21W

DRILLING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 Kansas State Bank Bldg.
Wichita, Kansas 67202

PLUGGING CONTRACTOR Red Tiger Drilling Company
 ADDRESS Same

TOTAL DEPTH RTD 5325' PBTD _____
 SPUD DATE 10/28/81 DATE COMPLETED 11/11/81
 ELEV: GR _____ DF _____ KB 2278



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 PLUG

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New)/(~~XXX~~) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	638'	Lite Common	225 125	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 18 1981
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water Gals. or bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (ft.)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 633'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5130-5238' 60/120/30/120 Rec. 50' DM IFP: 63-63# ISIP: 73# FFP: 63-63# FSIP: 63#			E-Log Tops	
			Heebner	4310 (-2032)
			Brown Lime	4498 (-2220)
			Lansing	4522 (-2244)
			B/KC	4969 (-2691)
			Marmaton Ls	4990 (-2712)
			Cherokee Sh	5115 (-2837)
			Inola	5205 (-2927)
			Morrow Shale	5213 (-2935)
			Mississippi	5220 (-2942)
			LTD	5328 (-3050)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

Denny Vrooman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Petroleum Engineer FOR Imperial Oil Company OPERATOR OF THE MARTIN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 3-5 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Denny Vrooman

SUBSCRIBED AND SWORN TO BEFORE ME THIS 17th DAY OF November 19 81

KATHLEEN L. CARTER
 STATE NOTARY PUBLIC
 SEDGWICK COUNTY, KANSAS
 MY APPT. EXPIRES 10-1-82

Kathleen L. Carter
 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

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 ADDRESS 720 Fourth Financial Center COUNTY Clark
Wichita, Kansas 67202 FIELD _____

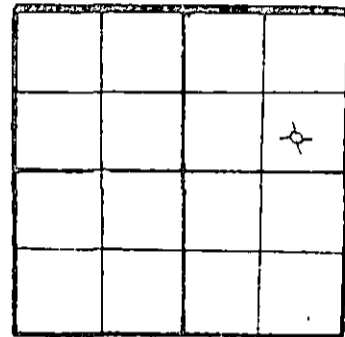
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 ADDRESS 1720 Kansas State Bank Bldg.
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PLUGGING CONTRACTOR Red Tiger Drilling Company
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 KGS _____
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RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
		Producing Interval (s)	

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			Inola	5205 (-2927)
			Morrow Shale	5213 (-2935)
			Mississippi	5220 (-2942)
			LTD	5328 (-3050)
DST #2 5238-5328' 60/120/30/120 Rec. 30' DM IFP: 84-95# ISIP: 360# FFP: 95-95# FSIP: 148#				

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