

# ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

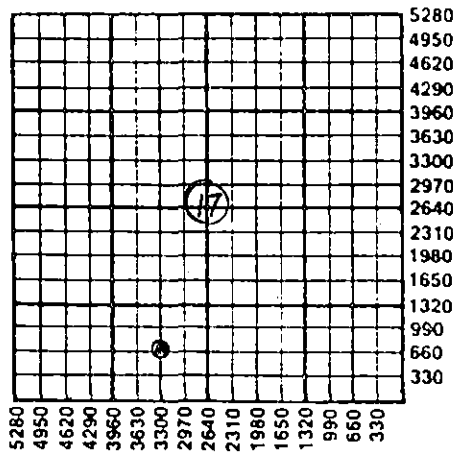
Operator: License # 7569  
Name: KELDIL, INC.  
Address: 375D W. MAIN STE. AA  
City/State/Zip: NORMAN, OK 73072  
Purchaser: KOCH  
Operator Contact Person:  
Phone: (405) 321-7171 (MARK KLEIN)

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 5-9-80  
Name of Original Operator IMPERIAL OIL Co.  
Original Well Name DAILY #3  
Date of Recompletion:  
01/25/91 02/11/91  
Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Re-entry  Workover   
Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back  PBD  
 Conversion to (Injection) Disposal

Is recompleted production:  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (Disposal or (Injection))  
Docket No. \_\_\_\_\_

API NO. 15- 025-20,356-0005  
County CLARK  
C SE SW Sec. 17 Twp. 31S Rge. 21  East  
660 Ft. North from Southeast Corner of Section  
1980 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name DAILY Well # 3  
Field Name LEXINGTON  
Producing Formation MORROW SAND  
Elevation: Ground 2148 KB 2153



**K.C.C. OFFICE USE ONLY**

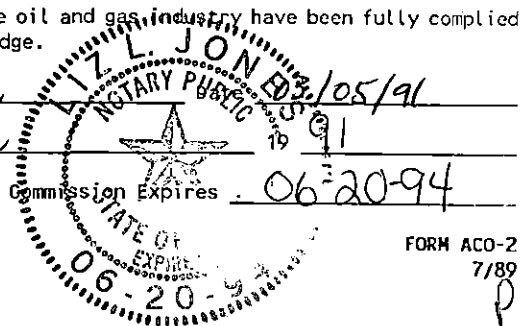
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature Mark E. Klein Title Prod. Engr.  
Subscribed and sworn to before me this 5th day of March  
Notary Public Dizel A. Jones Date Commission Expires 06-20-94



SIDE TWO

Operator Name KELLOIL, INC. Lease Name DAILY Well # 3

Sec. 17 Twp. 31S Rge. 21  East  West  
 County CLARK

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name LOWER MORROW SAND Top 5240 Bottom 5250

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated	
<u>4</u>	<u>5240 - 5250</u>	<u>ACID, 1000 GAL, 7 1/2 % MCA</u>

PBTD \_\_\_\_\_ Plug Type \_\_\_\_\_

TUBING RECORD

Size 2 3/8" Set At 5160 Packer At 5160 Was Liner Run \_\_\_\_\_ Y  N

Date of Resumed Production, Disposal or Injection

Estimated Production Per 24 Hours Oil 0 Bbls. Water 3 Bbls. Gas-Oil-Ratio

Gas 0 Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)