

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6-30-83

OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,631-0000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark

Wichita, KS 67202 FIELD WILDCAT CAVALRY CREEK, S.E.

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION N/A

PHONE 265-9441, Ext. 261

PURCHASER N/A LEASE BERRYMAN

ADDRESS WELL NO. "B" #1

DRILLING Freeman, Rig #1 660' Ft. from FSL Line and

CONTRACTOR 251 N. Water, Suite 10 1320' Ft. from FEL Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 31S RGE 21 (W).

PLUGGING Freeman WELL PLAT (Office Use Only)

CONTRACTOR 251 N. Water, Suite 10

ADDRESS Wichita, KS 67202

TOTAL DEPTH 5250' PBD 5199'

SPUD DATE 1-14-83 DATE COMPLETED Shut-in as gas

ELEV: GR 2139' DF 2148' KB 2150'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 658' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

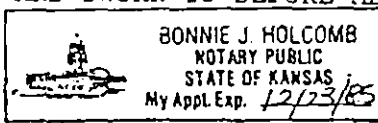
Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March

19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12/23/85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAR 16 1983

CONSERVATION DIVISION Wichita, Kansas

83-0193

BERRYMAN "B" #1

3-16-1983

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cement intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Hutchinson	1852 +297
DST #1, 5153-68' (Inola) w/results as follows			Herrington	2999 -350
IFP/30"=137-148#			Council Grove	2880 -731
GTS in 3", gauged 493 incr. to 565 MCFD			Neva	3100 -951
ISIP/60"=1787#			Tarkio	3597 -1448
FFP/45"=137-137#			Kanwaka	4115 -1966
FSIP/90"=1787#			Heebner	4268 -2119
Rec: 190' GCM			Douglas	4322 -2173
			Lansing	4454 -2305
			Stark	4812 -2663
			Hertha	4864 -2715
			Base KC	4942 -2793
			Marmaton	4976 -2827
			Pawnee	5024 -2875
			Cherokee	5075 -2926
			T. Inola	5158 -3009
			Miss	5165 -3016
			RTD	5250
			LTD	5249

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STATE CORPORATION COMMISSION  
MAR 16 1983  
CONSERVATION DIVISION  
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8	24#	658'	Cmt/300 sxs	lite, 200	sxs to fill to cellar bottom
Production		4½	10.5#	5242'	Cmt/250 sxs	Class "A"	

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Secks cement N/A	Shots per ft. w/4 JSPF (21 holes)	Size & type	Depth interval 5159-5164'
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TUBING RECORD

Size 2-3/8"	Setting depth 5179'	Packer set at 5148'
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid down csg w/80 bbls 2% KCl wtr.	4500-5199'

Date of first production Shut-in Gas	Producing method (Flowing, pumping, gas lift, etc.) Shut-in Gas	Gravity N/A
Estimated Production -I.P. OR none	Gas Shut-in MCF	Water N/A %
Disposition of gas (vented, used as lease or sold) Shut-in	Gas-oil ratio N/A	CPFB
		Perforations 5159-5164'