

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-025-20,762-000

ADDRESS 200 W. Douglas, Suite 300 COUNTY Clark

Wichita, Kansas 67202 FIELD Fager West

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Morrow  
PHONE (316) 263-9441, Ext. 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Berryman "C"

ADDRESS WELL NO. 1

WELL LOCATION SW NE

DRILLING Freeman Drilling Co., Rig #1 1980 Ft. from FNI Line and

CONTRACTOR ADDRESS 251 N. Water 1980 Ft. from FEL Line of (X)

Wichita, Kansas 67202 the (Qtr.) SEC 13 TWP 31S RGE 21 (W).

PLUGGING Freeman Dalg No. Rig #1 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 251 N. Water KCC [checked]

Wichita, KS 67202 KGS [checked]

TOTAL DEPTH 5300' PBT Dry SWD/REP

SPUD DATE 12-30-83 DATE COMPLETED 1-13-84 PLG.

ELEV: GR 2176.0 DF KB 2187.0 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Dry

Amount of surface pipe set and cemented 8-5/8 @ 683' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

(Dry), Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

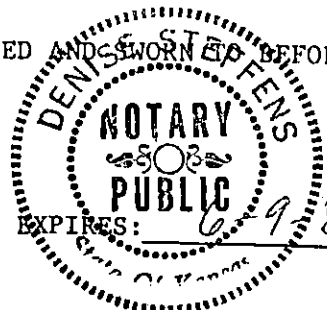
A F F I D A V I T

I, Harold R. Trapp, District Geologist, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January 1984.



Denise Stephens (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-85

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 25 1984

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Berryman "C" SEC 13 TWP31 S RGE21 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.  DST #1, 5190'-5210' (Inola): misrun Ran O.H. Logs DST #2, 5139'-5220' (Inola) w/ results as follows: IFP/30"=268-268#, weak blow, died in 20" ISIP/60"=661# FFP/30"=407-361#, weak blow, died in 2" FSIP/60"=523# Rec: 300' DM			Neva	3142 -955
			Foraker	3314 -1127
			Root Sh	3528 -1341
			Tarkio	3634 -1447
			Queenhill	4144 -1957
			Heebner	4310 -2123
			Douglas	4350 -2163
			Lansing	4488 -2301
			Stark	4846 -2659
			Hertha	4902 -2715
			B/KC	4970 -2783
			Marmaton	4986 -2799
			Pawnee	5060 -2873
			Cherokee	5122 -2935
			Inola	5190 -3003
		Morrow	5200 -3013	
		Miss.	5208 -3021	
		RTD	5300'	
		LTD	5284'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	683'	w/500 sxs cement		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None	None	None	None	None	None

TUBING RECORD

Size	Setting depth	Pecker set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole	Dry	
Estimated Production—L.P.	Gas	Gas-oil ratio
Dry	Dry	
Disposition of gas (vented, used on lease or sold)	Perforations	None
D & A		