

9

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry), SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

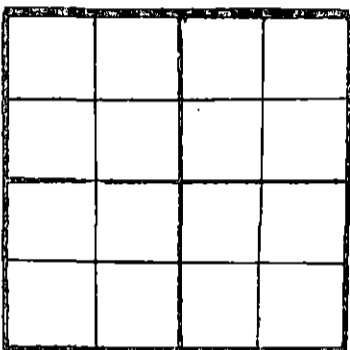
OPERATOR Imperial Oil Company API NO. 15-025-20,538-0000
ADDRESS 720 Fourth Financial Center COUNTY Clark
Wichita, Kansas 67202 FIELD

**CONTACT PERSON PHONE LEASE Imel 'B'
PROD. FORMATION

PURCHASER WELL NO. 1-4
ADDRESS WELL LOCATION W/2 SE/4 NW/4

Ft. from Line and
Ft. from Line of
the SEC. 4 TWP. 31S RGE. 21W

DRILLING CONTRACTOR Red Tiger Drilling Company
ADDRESS 1720 KSB Building
Wichita, Kansas 67202



WELL PLAT
(Quarter) or (Full) Section - Please indicate.

PLUGGING CONTRACTOR Red Tiger Drilling Company
ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 5,245' PBTD
SPUD DATE 11/17/81 DATE COMPLETED 12/1/81
ELEV: GR DF KB 2,230'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set - surface, intermediate, production, etc. (New) / (XXXX) casing-surface

KCC
KGS
MISC.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Includes data for Surface string.

LINER RECORD and PERFORATION RECORD tables. Includes columns for Top/Bottom ft., Sacks cement, Shots per ft., Size & type.

TUBING RECORD table. Includes columns for Size, Setting depth, Packer set at.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD table. Includes columns for Amount and kind of material used, Depth interval treated.

TEST DATE: PRODUCTION table. Includes Date of first production, Producing method, A.P.I. Gravity, Rate of production per 24 hours, Disposition of gas, Producing interval(s).

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
DEC 10 1981
CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe. 630'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil	0	105		
Sand & Red Bed	105	505		
Red Bed & Shale	505	825		
Red Bed	825	1206		
Sand & Shale	1206	1850		
Shale	1850	2210		
Shale & Lime	2210	2440		
Lime & Shale	2440	5140		
Lime	5140	5176		
Lime & Shale	5176	5180		
Lime	5180	5245		
RTD		5245		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

I, _____, STATE OF _____, COUNTY OF _____ SS,

_____ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

OATH, DEPOSES AND SAYS:

THAT HE IS _____ FOR _____
 OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
 AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON SAID LEASE HAS
 BEEN COMPLETED AS OF THE _____ DAY OF _____ 19____, AND THAT ALL
 INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) _____

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____ 19____

 NOTARY PUBLIC

MY COMMISSION EXPIRES: _____