

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ letter requesting confidentiality attached.

G Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5654 EXPIRATION DATE June 30, 1983

OPERATOR Rine Drilling Company API NO. 15-025-20,681-0000

ADDRESS 300 West Douglas COUNTY Clark

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Donna K. McKee PROD. FORMATION N/A
PHONE 316-267-1333

PURCHASER N/A LEASE Houser

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Rine Drilling Company 1320 Ft. from South Line and

ADDRESS 300 West Douglas 330 Ft. from East Line of (X)

Wichita, Kansas 67202 the SE 1/4 (Qtr.) SEC 6 TWP 31S RGE 25 (W).

PLUGGING CONTRACTOR Rine Drilling Company

ADDRESS 300 W. Douglas, Suite 600

Wichita, Kansas 67202

TOTAL DEPTH 5,700' PBTD N/A

SPUD DATE 4/16/83 DATE COMPLETED 4/28/83

ELEV: GR 2570' DF 2580' KB 2582'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.

Amount of surface pipe set and cemented 8 5/8" @ DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing N/A.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

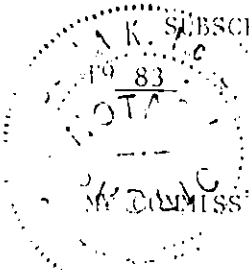
A F F I D A V I T

E. J. RINE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. J. Rine
E. J. RINE, (Name) PRESIDENT

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May, 1983.



Donna K. McKee
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

COMMISSION EXPIRES: January 21, 1985

The person who can be reached by phone regarding any questions concerning this information.

MAY 12 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p> <p>DST #1 5314-5372' 30-30-30-30 Rec. 10' mud F.P. 103-73 FFP 88-88 BHP 103-88 psi</p> <p>DST #2 5646-5664' 30-30-60-60-- Rec. 90' watery mud, 100' muddy slt. wtr. F.P. 29-57 FFP 72-100 BHP 1432-1573 psi</p>			<p>Heebner 4391 -1809</p> <p>Lansing 4553 -1971</p> <p>Marmaton 5066 -2484</p> <p>Cherokee Sh. 5202 -2620</p> <p>Morrow Sh. 5326 -2744</p> <p>Miss-Ste. Gen 5392 -2810</p> <p>St. Louis 5392 -2912</p> <p>Total Depth 5703 -3121</p>	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Conductor	30"	20"		20'	Redi-Mix	2 yds.	
Surface	12 1/4"	8 5/8"	24#	1254'	Hali Lt. Class 'H'	450 150	3% cc, 1/4#FC 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Pecker set of
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A	N/A	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCFT	%	bbls. CFPD
N/A	N/A	N/A	N/A	N/A

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	N/A

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