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KANSAS CORPORATION COMMISSION & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

MAY 14 2002

5-14-2002 KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: PO Box 399
 City/State/Zip: Garden City, Kansas 67846-0399
 Purchaser: None D/A
 Operator Contact Person: Cecil O'Brate
 Phone: (620) 275-9231
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Allen Downing
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
06-24-01 07-02-01 7-3-01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21234-0000
 County: Comanche County, Kansas
 SW NE SE NW Sec. 25 Twp. 31 S. R. 20 East West
1120 feet from S / (circle one) Line of Section
920 feet from (circle one) E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Judith Well #: 2
 Field Name: Wildcat
 Producing Formation: none
 Elevation: Ground: 2038' Kelly Bushing: 2051'
 Total Depth: 5176' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 618 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan ALT 1 D/A
 (Data must be collected from the Reserve Pit) DPW 1-24-03
 Chloride content 14,000 ppm Fluid volume 320 bbls
 Dewatering method used Haulrd offsite
 Location of fluid disposal if hauled offsite: _____
 Operator Name: KBW Oil & Gas
 Lease Name: Harmon SWD License No.: 5993
 Quarter Nw Sec. 11 Twp. 33S R. 20W East West
 County: Comanche Docket No.: 98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Production Supt. Date: 5-9-2002
 Subscribed and sworn to before me this 9th day of May
2002
 Notary Public: Debra J. Purcell
 Date Commission Expires: 11/4/03
 DEBRA J. PURCELL
 Notary Public - State of Kansas
 My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 5-17-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Judith Well #: 2
 Sec. 25 Twp. 31 S. R. 20 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests showing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

ORIGINAL

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4187'	- 2135
Doudlas	4269'	-2217
Lansing	4366'	-2314
Swope	4710'	-2658
BKC	4806'	- 2764
Marmaton	4866'	-2814
Pawnee	4932'	-2882
Fort Scott	4970'	-2918
Cherokee	4983'	-2931
Miss	5078'	-3026

List All E. Logs Run:
 CDNL/GR Sonic. Micro,
 Dual Ind

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor		20"		91'			
Surface	12-1/4"	8-5/8"	23#	618'	Class A	425	3%cc 2%qe1

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	None	D&A		

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medicine

DATE <u>5/14/02</u>	SEC. <u>2</u>	TWP. <u>1</u>	RANGE <u>20 W</u>	CALLED OUT <u>1:30 pm</u>	ON LOCATION <u>4:40 pm</u>	JOB START <u>6:15 am</u>	JOB I	
LEASE <u>John</u>	WELL# <u>2</u>	LOCATION <u>W. of Medicine, 1/2 mi. S. of</u>			COUNTY <u>Lincoln</u>	STAT <u>K</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>4, 1/2 2 1/2</u>				

CONTRACTOR Duke 7
 TYPE OF JOB water
 HOLE SIZE 12 1/4 T.D. 120'
 CASING SIZE 8 1/2 x 2 1/4 DEPTH 118'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 25 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 37 lbs 7 1/2 x 1 1/2

OWNER American Warrior
 CEMENT AMOUNT ORDERED
220 x 1 1/2 x 2 1/4 x 118' = 1100
200 x 1 1/2 x 2 1/4 x 118' = 1000
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Walding
 # 59-20 HELPER Mike Ricker
 BULK TRUCK # _____ DRIVER Tom Davis
 BULK TRUCK # _____ DRIVER _____

RECEIVED MAY 14 2002 TOTAL _____
 SERVICE KCC WICHITA

REMARKS:

run 118' hole in 1 hole cement in
3 1/2" hole. 22' x 118'
run 118' hole in 1 hole cement in
3 1/2" hole. 22' x 118'
run 118' hole in 1 hole cement in
3 1/2" hole. 22' x 118'
run 118' hole in 1 hole cement in
3 1/2" hole. 22' x 118'

DEPTH OF JOB 118'
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG Roller _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1. 1 1/2" x 2 1/4" @ _____
2. 1 1/2" x 2 1/4" @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE
 PRINTED NAME

ALLIED CEMENTING CO., INC.

7662

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Med Lodge

DATE 7-3-01	SEC 2	TWP 31	RANGE 20	CALLED OUT 10:00 AM	ON LOCATION 1:00 PM	JOB START 1:00	JOB FINISH
LEASE <u>INDIAN</u>	WELL# 2	LOCATION <u>Coldwater NORTH + Wilmore</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>RD. 4W - 15-2W - 3/5</u>				

CONTRACTOR Duke Ditz
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 7/8 DEPTH 618'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 150 MINIMUM 25
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER AMERICAN WARRIOR
 CEMENT
 AMOUNT ORDERED 13' 5" 60.110.1 + 4 3/4' seal

EQUIPMENT
 PUMP TRUCK CEMENTER Steve Winsor
 # 354-302 HELPER David West
 BULK TRUCK
 # 242 DRIVER Eric Brower
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 @
 HANDLING @

RECEIVED
 MAY 14 2002
 KCC WICHITA SERVICE

REMARKS:
operation plug at 304 2nd plug 1000'
3054 at 1:30 pm seal 2nd plug at 620'
3054 at 1:50 pm seal plug at 40' 1054
lost blow hole 15' at Rot hole

DEPTH OF JOB 1000'
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG @
 @
 @

CHARGE TO: AMERICAN WARRIOR
 STREET
 CITY STATE ZIP

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TOTAL
 FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

SIGNATURE [Signature]

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS
[Signature]
 PRINTED NAME