

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278

Name: ENRON OIL & GAS

Address 20 N. BROADWAY, STE 830

City/State/Zip OKLAHOMA CITY, OK 73102

Purchaser: _____

Operator Contact Person: ROY PORTER

Phone (405) 239-7823

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684 **KCC**

Wellsite Geologist: Glen Brown **MAR 29**

Designate Type of Completion
New Well Re-Entry _____

Oil SVD SIDV Temp. Abd.
 Gas EKHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: PRICE EXPLORATION CO.

Well Name: #1 PETERS

Comp. Date 10-19-77 Old Total Depth 5850

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

3-14-94 3-16-94 3-25-94
Spud Date Date Reached TD Completion Date

API NO. 15. 119-20,2870001

County MEADE

Approx. SE SE Sec. 31 Twp. 31S Rge. 26

1353' Feet from S/N (circle one) Line of Section

1320' Feet from E/W (circle one) Line of Section

Footages Calculated from nearest Outside Section Corner:
NL, SE NW or SW (circle one)

Lease Name Peters Well # 1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 2503' KS 2511'

Total Depth 5680' PBDT 5602'

Amount of Surface Pipe Set and Cemented at 1311 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan REWORK 2/7 7-1-94
(Data must be collected from the Reserve Pit)

Chloride content 72,000 ppm Fluid volume 200 bbls

Desulfuring method used evaporation

Location of fluids disposed of offsite: **RECEIVED**

KANSAS CORPORATION COMMISSION **RELEASED**

Operator Name _____

Lease Name MAR 31 1994 License No. APR 22 1996

Quarter Sec. Twp. **FROM CONFIDENTIAL**
CONSERVATION DIVISION
County WICHITA KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.J. Lidisky

Title D.J. Lidisky, Production Engineer Date 3-29-94

Subscribed and sworn to before me this 29th day of March, 19 94.

Notary Public Sheree Foster

Date Commission Expires 6-26-96

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NSPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ENRON OIL & GAS Lease Name PETERS Well # #1

Sec. 31 Twp. 31S Rpt. 26 East West County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2720	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Penn	3685	
List All E.Logs Run:		Heebner	4360	
Cement Bond		Lansing	4610	
		Marmaton	5170	
		Chester	5520	

C. S. PAW
SA. T. (1950)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
*Surface (already in hole)		8-5/8"		1311'			
Production	7-7/8"	2-7/8"	6.5#	5664'	C1 "H"	275	10% Thixad, 10% salt, .6% CF-2, 1/4#/sx cello-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5524-5532'	800 gal 15% HCl, 1350 gal 2% KCl, 1000 gal Pad, 10,000 gal retarded 15% HCl	5528'

TUBING RECORD Size None Set At None Facker At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Shut-in, waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Dil <u>0</u> Bbls.	Gas <u>75</u> Mcf	Water <u>1</u> Bbls.	Gas-Dil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Production Interval 5524-5532'



THE WESTERN COMPANY
CEMENT JOB DETAIL SHEET

CONFIDENTIAL

CUSTOMER <i>Encon</i>		DATE <i>3/16/94</i>	FR.# <i>280/111</i>	SER. SUP. <i>J. Caradoy</i>	TYPE JOB <i>H/S</i>									
LEASE & WELL NAME-OCSG <i>Peter #1</i>		LOCATION <i>Sec 31/31S/26W</i>		COUNTY-PARISH-BLOCK <i>Meade</i>										
DISTRICT <i>Perryton, TX</i>		DRILLING CONTRACTOR RIG.# <i>Abercrombie</i>		OPERATOR <i>Encon</i>										
MATERIAL FURNISHED BY WPS	TYPE OF PLUGS <i>Rubber</i>	LIST-CSG-HARDWARE ORIGINAL		SO MANI FOLD <i>Y 20</i>	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES								
	COB BTM					SLURRY WGT PPG <i>8.4</i>	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER			
<i>20 bbl Wmw1</i>										<i>20</i>	<i>20</i>			
<i>275 sbs H + 10% Thixad + 10% Salt + 6% CF-2 + 1/4 #/sh Cello-Seal</i>						<i>14.8</i>	<i>1.53</i>	<i>7.12</i>		<i>75</i>	<i>46.6</i>			
MAR 29														
CONFIDENTIAL														
Available Mix Water <i>300</i> Bbl.			Available Displ. Fluid <i>240</i> Bbl.			TOTAL <i>9566.6</i>								
HOLE			TBG-CSG-D.P.			TBG-CSG-D.P.			COLLAR DEPTHS					
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE	
<i>7 7/8</i>	<i>30%</i>	<i>5680</i>	<i>2 7/8</i>	<i>6.5</i>	<i>N-80</i>	<i>5667</i>				<i>5667</i>	<i>5605</i>	<i>1</i>		
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID				
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.		
									<i>2 7/8</i>	<i>8rd</i>	<i>Mud</i>	<i>9.0</i>		
CAL. DISPL. VOL.-Bbl.			CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		DISPL. FLUID	WATER SOURCE
TBG.	CSG.	CSG.	TOTAL	BUMP PLUG	TO REV	SO. PSI	RATED	OP.	RATED	OP.	TYPE	WGT.		
			<i>32.5</i>	<i>32.5</i>	<i>1500</i>						<i>2%</i>	<i>8.4</i>	<i>9.0</i>	<i>9.0</i>
EXPLANATION: TROUBLE SETTING TOOL RUNNING CSG, ETC. PRIOR TO CEMENTING. <i>Running Pipe</i>														

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR: MIN.	PRESSURE-PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: WPS CREW <input checked="" type="checkbox"/> CO. REP <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	PSI
<i>5:40</i>	<i>0</i>	<i>1000</i>	<i>4.0-5.0</i>	<i>20</i>	<i>Wmw1</i>	<i>Start Wmw1</i>	
<i>5:50</i>	<i>1000</i>	<i>0</i>	<i>4.0-5.0</i>	<i>75</i>	<i>Cement</i>	<i>Start Slurry</i>	
<i>6:09</i>						<i>All Slurry Shut Down</i>	
<i>6:10</i>						<i>Clean Pumps Thines</i>	
<i>6:13</i>	<i>0</i>	<i>800</i>	<i>4.0</i>	<i>20</i>	<i>2% H2O</i>	<i>Drop Plug Start Displacement</i>	
<i>6:22</i>	<i>800</i>	<i>0</i>	<i>4.0-2.0</i>	<i>20</i>	<i>H2O</i>	<i>Slow Rate</i>	
<i>6:25</i>	<i>800-1500</i>	<i>0</i>	<i>2.0-0</i>	<i>2.5</i>	<i>1 1/2 O</i>	<i>Shut Down Plug Bumped</i>	
<i>6:26</i>	<i>1500</i>	<i>0</i>				<i>Blood Back Heat Holding</i>	
RELEASED						RECEIVED	
APR 22 1996						MAR 31 1994	
FROM CONFIDENTIAL						CONSERVATION DIVISION	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl. PUMPED	Bbl. CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. <i>J. Caradoy</i>
<i>Q N</i>	<i>1500</i>	<i>Q N</i>	<i>127.5</i>				CUSTOMER REP. <i>Bud Williams</i>