can be reached by phone regarding any questions concerning this

, j

Date of first production

Estimated

N/A

OII

Production -I.P.

Disposition of gas (vented, used on lease or sold)

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tosts, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | | | | WELL NO | | | |
|---|-------------------|--------------|--------------|---------------------------------------|--------------|---------------|---|--|---------------|--|
| | | | | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. | | | |
| FORMAY | ION DESCRIPTION, | CONTENTS, ET | c. | ТОР | BOTT | 0м | NAME | | DEPTH | |
| X Check i | f no Drill | Stem Tes | ts Run. | | | [| | | | |
| Check i | f samples s | sent to G | eological | Survey | | 1 | | | | |
| | | | | 1 | | 1 | Heringto | on | 2614 | |
| | | | | | | | Krider | | " 2656 | |
| | | | | 1 | | Ţ | | - | | |
| | | _ | | | | } | Winfield | đ | 2697 | |
| : | | | | | | | | j | | |
| | | | 1 | | | | 200 | | | |
| | | | | 30 % | | | .02 | | | |
| | | | | | 1 | | - - | ļ | | |
| | | | | | | | ٠ | | | |
| | | | | | | ` | مصل ت | i | | |
| | | | | | | , | | | | |
| | | | | | | | | | | |
| | | | | 1 | | | | Ì | | |
| | | | | | | | | | | |
| | | • | | } | 40 · * | 0 11 | Service | | | |
| | | | | İ | ļ | n 3: | :1 ' | i | | |
| | | | | | | , | •, | - 1 | | |
| | | | | | | | ,, | l | | |
| | | | | Ì | | | | | | |
| | | | | | | j | 7 - | } | | |
| | | | | | İ | , | | | | |
| | | | | | | | 2 28 | | | |
| f additional | space is t | needed us | e Page 2 | | | | c , c ç ç | | | |
| Report of all strir | | | | L CASING | RECORD | (New) | or (XXXX | <u>_</u> | | |
| Purpose of string | Size hole drilled | 10 | | | Type cen | | Socks | Туре | and parcent | |
| | 10 1// | | | | | ''H'' | | - | % Ca | |
| Surface | 12-1/4 | 8-5/8 | 24 | 692 | Class | п ——— | 125 | | % Са ————— | |
| | | | ļ. | | Class | "P" | 300 | 2 | % Ca | |
| roduction | 7-7/8 | 5-1/2 | 14 | 2926 | Class | ''H'' | 400 | 10% | Bentoni | |
| | | | | · · · · · · · · · · · · · · · · · · · | | | | | | |
| | | | PERFOR / | TION RECOR | <u> </u> | - | | | | |
| tt. Bottom, tt. Sacks coment | | | | Shots per ft. | | | | | oth interval | |
| · | | | | | | | | | | |
| TUBING RECORD Setting depth Packer set at | | | | 4 1.5 | | .5 No | Non Expendable 2800-285 | | | |
| | | | | 4 .5 Non | | | n Expenda | b1e | 2616-271 | |
| | | ACID, FRACT | URE, SHOT, O | EMENT SQ | UEEZE RECO | RD | | | | |
| Amount and kind of material used | | | | | | | | Depth interval treated | | |
| Acid 15% HCL 2500 gals | | | | | | | | 2800-2850 | | |
| Acid 15% HCL 3000 gals & 1000 gals slick water | | | | | | | | 2616-2716 | | |
| | <u> </u> | | | | - | | | 2710 | | |
| ACIU 13% HOL 3000 gais a 1000 gais silek water | | | | | | | | | | |

Producing method (flowing, pumping, gas lift, etc.)

Dry Hole

Gravity, , Gos-oil rotte

bbls.

CFPB

%

Perforations