

TYPE

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5952 EXPIRATION DATE June 30, 1984

OPERATOR Amoco Production Company APTI NO. 15-175-20739-0000

ADDRESS P. O. Box 432 COUNTY Seward

Liberal, KS 67901 FIELD Hugoton

\*\* CONTACT PERSON T. A. Powers PROD. FORMATION Chase  
PHONE (316) 624-6241

PURCHASER \_\_\_\_\_ LEASE Lower Gas Unit "A"

ADDRESS \_\_\_\_\_ WELL NO. 3

DRILLING CONTRACTOR DaMac Drilling Inc. WELL LOCATION SW

ADDRESS P. O. Box 1164 1320 Ft. from South Line and

Great Bend, KS 67530 1250 Ft. from West Line of (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_ the (Qtr.) SEC 18 TWP 31S RGE 32 (W).

ADDRESS \_\_\_\_\_

TOTAL DEPTH 2935 PBDT 2922

SPUD DATE 022484 DATE COMPLETED 031984

ELEV: GR 2868 DF \_\_\_\_\_ KB 2876.5

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 629 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

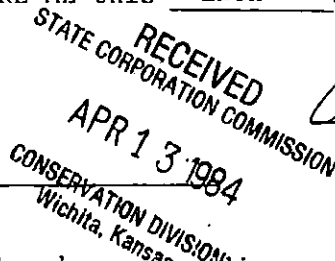
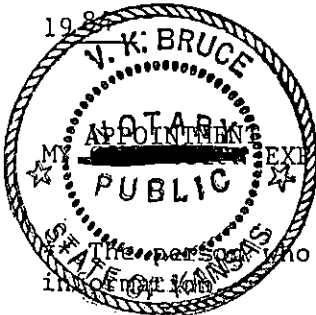
A F F I D A V I T

T. A. Powers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

T.A. Powers  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April, 1984



V. K. Bruce  
(NOTARY - PUBLIC)

The person who can be reached by phone regarding any questions concerning this

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC.                                 | TOP  | BOTTOM | NAME      | DEPTH |
|---|------|--------|-----------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. |      |        |           |       |
| <input type="checkbox"/> Check if samples sent to Geological Survey   |      |        |           |       |
| Sand, Clay  | 0    | 635    | Herington | 2614  |
| Redbed, Anhy.   | 625  | 1496   | Krider    | 2656  |
| Redbed  | 1496 | 1541   | Winfield  | 2697  |
| Andy, Shale   | 1541 | 2070   |           |       |
| Redbed  | 2070 | 2380   |           |       |
| Shale, Redbed   | 2380 | 2632   |           |       |
| Shale   | 2632 | 2900   |           |       |
| Lime, Shale   | 2900 | 2935   |           |       |

If additional space is needed use Page 2,

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12-1/4            | 8-5/8                     | 24             | 629           | Class "P"   | 350   | 6% CACL                    |
|                   |                   |                           |                |               | Class "H"   | 150   | 3% CACL                    |
| Production        | 7-7/8             | 5-1/2                     | 14             | 2932          | Class "H"   | 300   | Flocele                    |
|                   |                   |                           |                |               | Class "H"   | 150   | 10% Gel                    |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type       | Depth interval |
|----------|-------------|--------------|---------------|-------------------|----------------|
|          |             |              | 4             | .5 Non Expendable | 2612-2716      |

| Size  | Setting depth | Packer set at |
|-------|---------------|---------------|
| 2 3/8 | 2612          | None          |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| Acid: 15% HCL 3500 gals          | 2612-2716              |

|                            |   |               |
|----------------------------|---|---------------|
| Date of first production   | Producing method (flowing, pumping, gas lift, etc.) | Gravity       |
| None                       | Flowing   |               |
| Estimated Production -I.P. | Oil   | Gas           |
|                            | 0   | 6111          |
|                            | bbls.   | MCF           |
|                            | Water   | Gas-oil ratio |
|                            | 0   | 0             |
|                            | bbls.   | CFPB          |

Disposition of gas (vented, used on lease or sold) Shut-in possibly sold to Northwest Central Pipeline Perforations 2612-2716