

RECEIVED  
KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JAN 16 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONSERVATION DIVISION

CONFIDENTIAL

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, KS 67202  
Purchaser: PRC, LC  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: ( 316 ) 264-8378  
Contractor: Name: Abercrombie RTD, Inc.  
License: #30684 **KCC**  
Wellsite Geologist: Dave Goldak  
Designate Type of Completion: JAN 14 2002  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. Perdine  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/20/01 11/03/01 11/19/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-21865-0000  
County: Seward  
59' N of SE1 SE1 Sec. 18 Twp. 31 S. R. 32  East  West  
1049 feet from  N (circle one) Line of Section  
990 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Lower Well #: 1-18  
Field Name: Shamrock NE  
Producing Formation: Atoka and Morrow  
Elevation: Ground: 2868' Kelly Bushing: 2873'  
Total Depth: 5560' Plug Back Total Depth: 5487' KB  
Amount of Surface Pipe Set and Cemented at 1720' @ 1720' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan RELEAS  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 2,000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: RELEASED  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter MAR 07 2002 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**FROM CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Petroleum Engineer Date: 01/14/02  
Subscribed and sworn to before me this 14th day of January  
2002  
Notary Public: Ginger L. Kelley  
Date July 1, 2004

Commission Expires: \_\_\_\_\_  
**GINGER L. KELLEY**  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Lower Well #: 1-18

Sec. 18 Twp. 31 S. R. 32 East  West  County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Formation	Sample	E-Log
Heebner	4152 -1279	4152 -1279
Lansing	4256 -1383	4257 -1384
Swope	4732 -1859	4732 -1859
Marmaton	4868 -1995	4865 -1992
Cherokee Shale	5042 -2169	5040 -2167
Atoka Zn. Por.	5350 -2477	5348 -2475
Morrow Shale	5380 -2507	5370 -2497
Lower Morrow SS	5459 -2586	5458 -2585
Miss-Chester	5475 -2602	5467 -2594

- List All E. Logs Run:
1. High Resolution Induction DFL Log.
  2. Spectral Denisty Dual Spaced Neutron II Log.
  3. Microlog.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1720' KB	390 sx. A-Con Light Cement w/3% cc & 1#/sx. flocele followed by 150 sx. common w/2% cc & 1#/sx. flocele.		
Production		4 1/2"	10.5#	5558' KB	200 sx. AA-2 expanding cement cont. .8% fluid loss additive & 1#/sx. cellflake. Preceded cement w/500 gals. mudflush.		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	5458' - 5466' (8')	Frac well w/684 bbls. 70 quality CO2 foam (260 bbls. gelled water & 90 tons CO2) cont. 34,000 lbs. 20/40 sand.	5458' - 66'
4 SPF	5349' - 53' (4')	Acid frac w/2000 gals. 20% HCL and 2000 gals. emulsified 20% HCL.	5349' - 53'

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5420'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline Connection

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	800	0	N/A	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval 5458' - 66'  
5349' - 53'



KCC

JAN 14 2002

CONFIDENTIAL

SERVICES, LLC

CONFIDENTIAL

SALES OFFICE: 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5363 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

ORIGINAL

Bill to:		8094100 RECEIVED		Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202		KANSAS CORPORATION CO		110100	10/26/01	4120	10/22/01
Service Description							
Cement							
CONSERVATION D				Lease	Well		
Surface				Lower	1-18		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	B. Craig	K Gordley	New Well		Net 30		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$10.25	\$1,537.50
D201	A-CON BLEND (COMMON)	SK	390	\$13.00	\$5,070.00
C310	CALCIUM CHLORIDE	LBS	1383	\$0.75	\$1,037.25
C195	CELLFLAKE	LB	127	\$1.85	\$234.95
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00
F113	BASKET, 8 5/8"	EA	1	\$290.00	\$290.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
E107	CEMENT SERVICE CHARGE	SK	540	\$1.50	\$810.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2538	\$1.25	\$3,172.50
R204	CASING CEMENT PUMPER, 1501-2000'	EA	1	\$1,310.00	\$1,310.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$14,427.20

Discount: \$4,760.97

Discount Sub Total: \$9,666.23

Tax Rate: 5.90%

Taxes: \$0.00

Total: \$9,666.23

ACI 100 INVOICE NO. 110100  
10-270 DISCOUNT # 8094100

25 0000102 END USE NO. AMOUNT 9666.23

RELEASED

MAR 07 2002

FROM CONFIDENTIAL

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

ORIGINAL

JAN 14 2002 Invoice

Bill to:	8094100	Invoice	Invoice Date	Order	Order Date
STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202	CONFIDENTIAL RECEIVED KANSAS CORPORATION CO	111020	11/8/01	4200	11/3/01
Service Description					
Cement					
Lease			Well		
Lower			1-18		
AFE	Customer Rep	Treater	Well Type	Purchase Order	Terms
	Roscoe Mendenhall	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	200	\$13.56	\$2,712.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C140	KCL, POTASSIUM CHLORIDE	LB	301	\$0.30	\$90.30
C243	DEFOAMER	LB	19	\$3.00	\$57.00
C196	FLA-322	LB	151	\$7.25	\$1,094.75
C195	CELLFLAKE	LB	51	\$1.85	\$94.35
C197	WCA-1	LB	21	\$25.00	\$525.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F100	CENTRALIZER, 4 1/2"	EA	10	\$67.00	\$670.00
C303	"B" FLUSH	GAL	500	\$4.25	\$2,125.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT BULK DELIV SERVICES/TON	TM	1050	\$1.25	\$1,312.50
R211	CASING CEMENT PUMPER, 500 GPM		1	\$1,850.00	\$1,850.00

ACCT. NO. 250000205      END USE NO. RELEASED      AMOUNT 8559.00  
 MAR 07 2003      Tax Rate: 5.90%      Taxes: \$0.00  
 (T) Taxable Item      Total: \$8,559.00

FROM CONFIDENTIAL

*Signature* 205

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TOTAL