

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5363
name BEREXCO INC.
address 970 Fourth Financial Center
Wichita,
City/State/Zip Kansas, 67202

Operator Contact Person Don Beauchamp
Phone (316)265-3311

Contractor: license # 5147
name BEREDCO INC.

Wellsite Geologist Bob Lewellyn
Phone (316) 263-4132

PURCHASER
Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
.9/17/85.. .9/27/85..... 9-27-85
Spud Date Date Reached TD Completion Date

.4150'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 310' feet
Multiple Stage Cementing Collar Used? Yes No

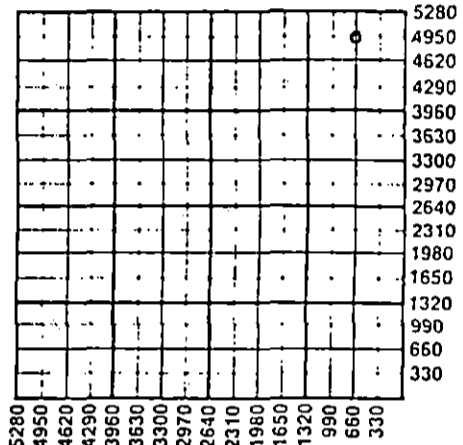
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 191-21,864-00-00
County SUMNER
N/2 N/E N/E Sec 18 Twp. 30S Rge 2W West
(location)
4950' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name HAR-EL Well# 1
Field Name
Producing Formation
Elevation: Ground 1336' KB 1348'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from Alberta Love
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Executive Vice President Date 10/7/85
Subscribed and sworn to before me this 7 day of October 19 85

Notary Public Patricia E. Heinsohn
Date Commission Expires 4/14/89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED

STATE CORPORATION COMMISSION (84)

OCT 11 1985 10-11-1985

Sec. 18 Rge. 20

Operator Name BEREXCO INC. Lease Name HAR-EL Well# 1 SEC 18 TWP. 30S RGE. 2W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1) 3169-3205 ("E")
 30-45-120-90
 Rec: 370' water
 925/925 40/100 145/235
 DST #2) 3204-3231 ("Swope")
 30-45-120-90
 Rec: 180' Mdy wtr
 955/955 70/70 100/140
 DST #3) 3712-3742 ("Miss")
 30-30-30-30
 Rec: 10' Mud
 410/165 50/30 50/30
 DST #4) 4099-4113 (Simp)
 30-30-30-30
 Wk blow died in 15 min.
 Rec: 5' mud
 30/30 30/20 20/20
 DST #5) 4102-4116 (Simp)
 30-30-30-30
 V Wk blow 5 min & died
 Rec: 10' mud
 215/70 20/10 50/20
 DST #6) 4105-4119 (Simp)
 30-30-30-30
 Wk blow 20 min
 Rec: 10' mud
 795/205 30/20 40/20
 DST #7) 4108-4122 (Simp)
 30-30-30-30
 Weak blow 15 min
 Rec: 20' mud.
 295/150 35/30 53/35

Name	Top	Bottom
Stal	2781 (-1433)	
KC	3086 (-1738)	
B/KC	3315 (-1967)	
Miss	3699 (-2351)	
Kind	4042 (-2694)	
Simp	4107 (-2759)	
LTD	4148 (-2800)	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	23#	310'	60-40pzmX	250 sks	2%gel/3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed. Commingled

PRODUCTION INTERVAL

