

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

PREP TO PLUG ACO-1 ONLY

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. APT NO. 15-191-21,583-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Sumner

Wichita, KS 67202 FIELD Duncan

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry

PHONE 316-263-9441, Ext. 261 NO _____ Indicate if new pay.

PURCHASER Never Produced LEASE Har-El Acres

ADDRESS Never Produced WELL NO. #1

WELL LOCATION SW NW NE

DRILLING Aldebaran, Rig #4 990 Ft. from FNL Line and

CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100 2310 Ft. from FEL Line of

Wichita, KS 67207 the NE (Qtr.) SEC 18 TWP 30S RGE 2W (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 107 W. Fowler, Box 187

Medicine Lodge, KS 67104

TOTAL DEPTH 3350' PBSD 3327'

SPUD DATE 11-5-83 DATE COMPLETED prep to plug

ELEV: GR 1347' DF 1355' KB 1357' 12-27-83

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 249' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, ~~Temporarily Abandoned~~ If OWWO, indicate type of re-completion _____ Other Completion PEA NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold A. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of February, 1984.

Dian L. Edwards
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: December 23, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 28 1986
CONSERVATION DIVISION
Wichita, Kansas

DIAN L. EDWARDS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-23-85

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Har-E1 Acres SEC 18 TWP 30S RGE 2W (W)

WELL NO # 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1, 3211-3243' (Swope), w/results as follows: IFP/30"=52-84#, weak blow. ISIP/45"=967# FFP/45"=105-137#, weak blow FSIP/90"=967# Rec: 250' SO & GCM (2% Oil)</p> <p>DST #2, 3255-70' (Hertha), w/results as follows: IFP/30"=42-63#, weak blow. ISIP/60"=1084# FFP/45"=95-137#, weak blow FSIP/90"=1084# Rec: 130' MW + 120' SW</p> <p>Ran O. H. Logs</p>			Heebner	2484 -1127
			Iatan	2769 -1412
			Stalnaker	2778 -1421
			KC	3100 -1743
			Drum	3110 -1753
			Swope	3233 -1876
			Hertha	3256 -1899
			RTD	3350'
			LTD	3348'
			PBD	3327'

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8"	23#	249'	w/200 sxs	Class "A"	
		3-1/2"	10.5#	3339'	w/100 sxs	Class "A"	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none			
TUBING RECORD			w/4 JSPF (29 holes)		3233-3240'
Size	Setting depth	Packer set of			
none	none	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Pumped 20 bbls 2% KCI wtr & 500 gal chemical flush	3327'
Acidized w/750 gal 15% HCl w/additives	3233-3240'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
P&A 2-15-84	Dry			
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
None	None	None	None	
Disposition of gas (vented, used on lease or sold)		Perforations 3233-3240'		
P&A				