

TYPE

AFFIDAVIT OF COMPLETION FORM

PREP TO PLUG ACO-1 ONLY

5 SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. APT NO. 15-191-21,583 00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Sumner

Wichita, KS 67202 FIELD Duncan

\*\* CONTACT PERSON Harold R. Trapp PROD. FORMATION Dry

PHONE 316-263-9441, Ext. 261 NO \_\_\_\_\_ Indicate if new pay.

PURCHASER Never Produced LEASE Har-El Acres

ADDRESS Never Produced WELL NO. #1

DRILLING Aldebaran, Rig #4 990 Ft. from FNL Line and

CONTRACTOR CONTRACTOR ADDRESS 453 S. Webb Rd., Suite 100 2310 Ft. from FEL Line of

Wichita, KS 67207 the NE (Qtr.) SEC 18 TWP 30S RGE 2W (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 107 W. Fowler, Box 187

Medicine Lodge, KS 67104

TOTAL DEPTH 3350' PBD 3327'

SPUD DATE 11-5-83 DATE COMPLETED prep to plug

ELEV: GR 1347' DF 1355' KB 1357' 12-27-83

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE NONE

Amount of surface pipe set and cemented 249' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, (Temporarily Abandoned? If OWWO, indicate type of re-completion Other completion Prep to Plug NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold A. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold A. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 1983.

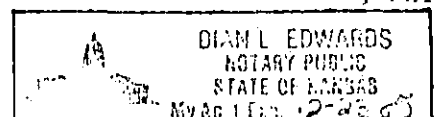
Handwritten signature of Dian L. Edwards (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION MY COMMISSION EXPIRES: December 23, 1985

DEC 28 1983

\*\* The person who provided the information reached by phone regarding any questions concerning this information

12-28-1983



31 to TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Har-El Acres SEC 18 TWP 30S RGE 2W (W) (X)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.

Top

Bottom

Name

Depth

Check if no Drill Stem Tests Run.

Check if samples sent Geological Survey.

DST #1, 3211-3243' (Swope), w/results as follows

IFP/30"=52-84#, weak blow.

ISIP/45"=967#

FFP/45"=105-137#, weak blow

FSIP/90"=967#

Rec: 250' SO & GCM (2% Oil)

DST #2, 3255-70' (Hertha), w/results as follows:

IFP/30"=42-63#, weak blow.

ISIP/60"=1084#

FFP/45"=95-137#, weak blow

FSIP/90"=1084#

Rec: 130' MW + 120' SW

Ran O. H. Logs

Heebner	2484 -1127
Iatan	2769 -1412
Stalnaker	2778 -1421
KC	3100 -1743
Drum	3110 -1753
Swope	3233 -1876
Hertha	3256 -1899
RTD	3350'
LTD	3348'
PBD	3327'

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	23#	249'	w/200 sxs Class "A"		
		3-1/2"	10.5#	3339'	w/100 sxs Class "A"		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			w/4 JSPF (29 holes)		3233-3240'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Pumped 20 bbls 2% KCI wtr & 500 gal chemical flush	3327'
Acidized w/750 gal 15% HCl w/additives	3233-3240'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Prep to P&A 12-27-83	Dry	
Estimated Oil	Gas	Water
Production-L.P. None	None	None
Disposition of gas (vented, used on lease or sold)	MCF	Gas-oil ratio
Prep to plug		Perforations 3233-3240'