

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Champlin Petroleum Company

API NO. 15-21, 246-00-00

ADDRESS 6441 NW Grand, Suite 300
Oklahoma City, Oklahoma 73116

COUNTY Sumner

FIELD Latta

**CONTACT PERSON Marilyn Day
PHONE (405) 840-5521

PROD. FORMATION Mississippi

LEASE Love

PURCHASER Delhi Gas Pipeline

WELL NO. 10

ADDRESS Fidelity Union Tower
Dallas, TX 75201

WELL LOCATION C NW SW

660 Ft. from West Line and

1980 Ft. from South Line of

the SW/4 SEC. 9 TWP. 30 RGE. 2W

DRILLING Contractor Reynolds Drilling Company
ADDRESS 0201 College Avenue
Winfield, KS 67156

WELL PLAT

X			

KCC
KGS
(Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4220' PBD 4084'

SPUD DATE 5-27-81 DATE COMPLETED 9-25-81

ELEV: GR 1338' DF KB 1348'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 513' DV Tool Used? yes

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, I,

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Engineering Aide (FOR) ~~OF~~ Champlin Petroleum Company

OPERATOR OF THE Love LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF September, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF April 19 82

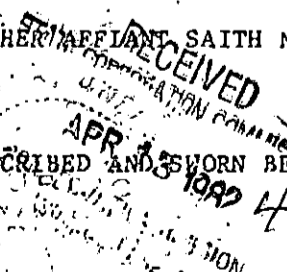
(s) Marilyn Day

Notary Public Signature

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-8-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface		518		
Shale & Lime	518	815		
Shale	815	1107		
Shale w/lime	1107	1250		
Shale & Lime	1250	1560		
Shale w/lime	1560	1822		
Shale w/lime	1822	2050		
Shale & Lime	2050	2321		
Shale	2321	2460		
Shale & Lime	2460	2572		
Shale & Lime	2572	2841		
Shale & Lime	2841	2956		
Shale & Lime	2956	3076		
Lime	3076	3170		
Sand & Lime	3170	3254		
Lime	3254	3350		
Lime	3350	3422		
Lime w/shale	3422	3508		
Shale & Lime	3508	3634		
Shale & Lime	3634	3774		
Shale & Lime	3774	3870		
Shale & Lime	3870	3923		
Shale & Lime	3923	4040		
Shale & Lime	4040	4129		
Shale & Lime	4129	4205		
Shale & Lime	4205	4220		
TD	4220			
			Kansas City	3170
			Mississippi	3649
			Kinderhook	4040
			Arbuckle	4220

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	513'	Class "H"	375	2% CaCl
Production	7 7/8"	5 1/2"	14#	4218'	50-50 Pozmix	200	18% CaCl
					50-50 Pozmix	275	18% CaCl, 2% Hallgel, 1.75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4156-4161'
			1		3649-3659'

TUBING RECORD

Size	Setting depth	Packer set at
2.3/8"	4120'	4084'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gal. 15% NE acid	4156-4161'
Acidized w/750 gal. NE HCl acid	3649-3659'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-2-81	Flowing	36.3° @ 60°F

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	23 bbls.	512 MCF	49% 22 bbls.	22,276 CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
Sold (WOPLC)	3649-3659'