

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5026
name Euwer Petroleum Co. #2
address Suite 816, KSB Bldg.
125 N. Market
City/State/Zip Wichita, KS 67202

Operator Contact Person Robert M. Euwer
Phone (316) 267-3361

Contractor: license # 5659
name Bergman Drilling, Inc.

Wellsite Geologist Charles I. Slagle
Phone 267-6082

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9-17-84 9-26-84
Spud Date Date Reached TD Completion Date

3740
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216' KB feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 191-21-741 - 00 00

County Sumner

SW NE SW Sec 13 Twp 30 Rge 2 West

1650 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

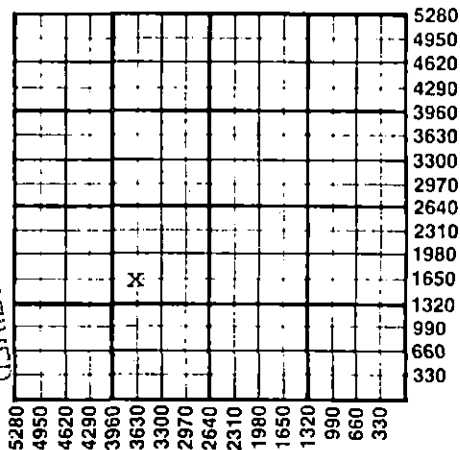
Lease Name Meredith Well# 1

Field Name Semiwildcat

Producing Formation

Elevation: Ground 1298 KB 1303

Section Plat



STATE CORPORATION COMMISSION
RECEIVED
NOV 06 1984

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Water Hauled in by trucks

Division of Water Resources Permit #

Groundwater (Well) Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water (Stream, Pond etc.) Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert M. Euwer
Title Managing Partner Date 11-5-84

Subscribed and sworn to before me this 5th day of November 1984

Notary Public Carolyn Shoemaker
Date Commission Expires 6-29-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 13 Twp 30 Rge 2 West

Operator Name ... Fuwair Petroleum Co. #2 Lease Name Meredith... Well# .1. SEC. 13. TWP. 30. RGE. 2. East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 3707' - 3740' (33' Anchor)
 Open 30 SI 60 Open 90 SI 90
 Recovered 70' mud with oil specks, and
 120' of muddy water 39,000 PPM

IFP 80# - 90# FFP 110# - 130#
 IBHP 1305#/60 FBHP 1235#/90
 BHT 119°

Formation Description
 Log Sample

Name	Top	Bottom
Iatan	2736	(-1433)
Upper Stal. Sand	2741	(-1408)
Lower Stal. Sand	2791	(-1488)
Base Stal. Sand	2866	(-1563)
Kansas City	3061	(-1758)
Stark Shale	3188	(-1885)
B/ Kansas City	3290	(-1987)
Cherokee	3508	(-2205)
Burgess Sand	3705	(-2402)
Miss. Lime & Dol.	3716	(-2413)
RTD	3740	(-2437)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
	12 1/4	8 5/8"	20 lb.	216' KB	Common	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD							
size	set at	packer at		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

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