

This completion report made October, 1982 for use in filing NGPA Application.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5447 EXPIRATION DATE 6-30-83

OPERATOR Cities Service Company API NO. None/5-129-D0117-00-00

ADDRESS 3545 N.W. 58th Street COUNTY Morton

Oklahoma City, OK 73112 FIELD Greenwood

** CONTACT PERSON Larry Ervin PROD. FORMATION Topeka

PHONE 405-949-4400

PURCHASER Colorado Interstate Gas Co. LEASE Interstate B

ADDRESS P.O. Box 1087 WELL NO. 1

Colorado Springs, Colorado WELL LOCATION 660' N & 500' W of S/4 Cor.

DRILLING Rine Drilling Co. 660 Ft. from South Line and

CONTRACTOR ADDRESS Wichita, Ks 500 Ft. from East Line of

the SW (Qtr.) SEC 7 TWP 34S RGE 43W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4830' PBD 3022'

SPUD DATE 4-29-53 DATE COMPLETED 7-22-53

ELEV: GR 3584' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

	X		

Amount of surface pipe set and cemented 529' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Delbert G. Oliver

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Delbert G. Oliver (Name)

Engineering Mgr. 12th day of October

(SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October 1982)

Joyce A. White (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-10-84

RECEIVED STATE CORPORATION COMMISSION OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Cities Service Company LEASE Interstate B SEC. 7 TWP. 34S RGE. 43W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
NOT AVAILABLE			SCHLUMBERGER MICROLOG	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13-3/8"		529'	4% gel	450	1/4# Floc
Production		5-1/2	15.5	4700	"	250	1/4# Floc
					Common	250	1/4# Floc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			32, 70	Squeezed	4336-44, 3236-50
			100, 50	"	3206-26, 3180-90
			110, 70		3080-3102, 3036-50
			30, 30		2974-80, 2960-66
			30, 20		2918-24, 2908-12
			20, 20		2898-2902, 2858-62

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 50 shots 2840-50, 2794-2806 (60 shots)

Amount and kind of material used	Depth interval treated
Set Baker plug @ 3280'; dumped 1-1/2 sx calseal on plug; acidized 3180-3250;	
Set sq. tool @ 3097 & sq w/150 sx; Acidized 3036-3102; Sq at 3022 w/100 sx cmt;	
Acidized 2898-2980 - Set Baker plug @ 2885; Acidized 2794-2862	
Drd-out plug to 3022'	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-22-53 - 20 min.	Open Flow Test	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
		8460	%	

Disposition of gas (vented, used on lease or sold)	Perforations
Sold to CIG	2794-2980'