

WELL PLUGGING RECORD

8-27-54

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Barber

County. Sec. 18 Twp. 31 Rge. 13 (E) (W)

Location as "NE/CNW/SW" or footage from lines C NL NE

Lease Owner National Cooperative Refinery Association

Lease Name Gant "C" Well No. 2

Office Address 305 Rule Building, Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed November 11, 1951

Application for plugging filed April 7, 1954

Application for plugging approved April 8, 1954

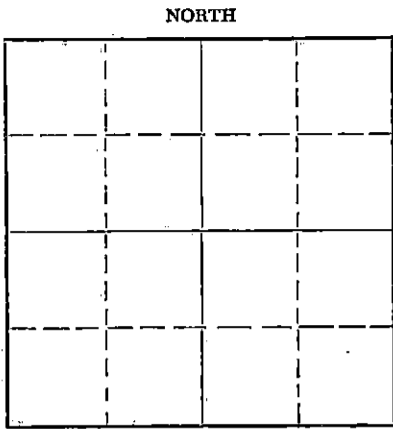
Plugging commenced August 13, 1954

Plugging completed August 20, 1954

Reason for abandonment of well or producing formation Depletion of producing formation.

If a producing well is abandoned, date of last production April 6, 1954

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Merle Rives

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4592 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	298'	None
				7"	4531'	1363'
				5 1/2" O.D. Liner,	115.62' Long,	
					set w/top at 4479.38'.	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran 18 sacks of cement to fill up past liner. Circulated casing with 30 sacks of jell mud before pulling all of casing. Mudded hole to 290', set a 10' rock bridge and ran 25 sacks of cement. Mudded hole to top, set a 10' rock bridge and ran 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company

Address Chase, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss. C. R. SEARS

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C.R. Sears

305 Rule Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of August, 1954

My commission expires June 30, 1958.

C. Ogilvie May Notary Public.

RECEIVED
C. STATE CORPORATION COMMISSION

AUG 27 1954

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 18 T 31 R 1314
BOOK PAGE 25 LINE 22

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
 401 Union National Bk Bldg., Wichita, Kansas

PRYOR & LOCKHART, INC.
 Gant "C" No. 2.

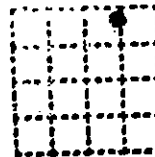
SEC. 18 T. 31 R. 13 W
 CNL NE

~~CAN BE WORKED OVER~~
Deepening Record

15-607-1068-00-01

Total Depth. 4531'
 Comm. 9-27-41 Comp. 11-14-41
 Shot or Treated. 40 Qts. 4530-45
 Contractor.
 Issued. 2-12-49

County. Barber



CASING:
 13 3/8" 298' Con.
 7" 4531' Con.

Elevation.

Production. Pot. 343 B.

Figures Indicate Bottom of Formations.

collar	12	shale & shells	3744	Original T.D.	4545
red rock & gyp	45	sand & lime	3750	Found Bottom	4553
sand	75	sand	3765	Milled 1 Jt. 7"	4553
red rock & gyp	175	lime	3779	sand & shale	4569
sand	195	shale	3786	sand shale, pyrite	4581
redrock & gyp	245	lime	3888	lime	4595
sand	252	lime brkn	3950	Total Depth	
red rock	280	shale & lime	3971	Top Arbuckle	4592
sand	292	lime	4004		
red rock	375	lime brkn	4019		
shale & shells	576	lime	4038		
anhydrite	610	lime cherty & brkn	4048		
lime	620	lime & chert	4053		
red rock	710	lime	4270		
shale green & red rock	995	shale & shells	4280		
red rock	1040	chert	4295		
shale & shells	1256	lime & shale	4366		
shale	1450	cored	4384		
shale & salt	1580	lime	4404		
shale & shells	1665	lime & chert	4477		
lime	1680	lime	4510		
shale	1690	shale	4513		
lime	1710	cored	4531		
shale & lime	1880	shale sdy	4513-28		
lime	2005	sand	4531		
shale & lime	2050	coring	4541		
lime	2075	Cable :			
lime & shale bks	2096	sand	4545		
lime cherty	2102	Total Depth			
shale	2112				
lime	2170				
lime & chert	2185	After shot flowed 73 BO			
brkn lime & shale	2283	in 24 hrs			
lime & shale	2370				
lime	2452	Tops:			
shale & lime	2590	Ft. Riley	2060		
lime	2675	Florence Flint	2160		
shale & lime	2722	Lansing	3805		
sand	2730	Chat	4279		
shale	2750	Kinderhook	4335		
lime & shale bks	2800	Misener	4377		
shale	2875	Viola	4380		
lime	2888	Simpson	4497		
shale	2892	Simpson Sand	4528 1/2		
lime	3235				
shale	3295	Workover of Gant "C" #2			
lime cherty	3310	Worked over by: Nat'l. Coop. Ref. Assn.			
lime	3335	Drilling Commenced: 12-15-48			
lime brkn	3370	Drilling Completed: 1-5-49			
lime	3420	Production: Pot. 65 Oil 50% water			
lime brkn	3435				
lime	3450	K.B. on workover Rotary is 8' higher			
lime brkn	3485	than original Rotary. K.B.			
lime	3550				
lime brkn	3563				
lime	3595				
lime & shale	3675				
shale	3715				
lime	3731				

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 THE CORPORATION COMMISSION
 DIVISION