

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

RECEIVED
JUN 26 1936
BY *Ha*

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH

Sedgwick County. Sec. 6 Twp. 28 Rge. (E) 1 (W)

Grid for locating well on plat

Locate well correctly on above
640 A. Plat

Lease Name Jordan *CNW SE*
Lease Owner D. R. Lauck
Office Address 516 Fourth Nat'l Bank Bldg.
Character of Well (Oil, Gas or Dry) oil Total Depth of Well 3670 Feet
Date, well, completed 7-18-35 19...
Application for plugging and log of well filed June 17 193. 6
Application for plugging approved June 18 193. 6
Plugging Commenced June 22 193. 6
Plugging Completed June 24 193. 6
Reason for abandonment of well or producing formation went to water

If a producing well is abandoned, date of last production May 23, 193. 6

Was permission obtained from the Conservation Commission or its agents before plugging was commenced?

Name of Conservation Officer who supervised plugging of this well

Producing formation Depth to top Bottom

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: Formation, Content, From, To, Size, Put In, Pulled Out. Content: Log attached

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from bottom to 3376
bridged at 170 filled with cement rocks and mud to top

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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Was exception made? If so describe.

Correspondence regarding this well should be addressed to D. R. Lauck 516 Fourth National Bank Bldg. Wichita, Kans.

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Joe Moran (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Moran

(Address)

SUBSCRIBED AND SWORN to before me this 25th day of June, 1936

My commission expires Sept. 14, 1939

Elizabeth Day Notary Public

D. R. LAUCK ET AL.
 Jordan No. 3.

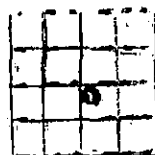
SEC. 6 T. 28 R. 1W.
 NWc SE

Total Depth, 3670
 Comm. 7-18-35 Comp. 9-13-35
 Shot or Treated.
 Contractor,
 Issued, 9-28-35

County, Sedgwick.

CASING.

20"	158.10	8"	2603'
15 $\frac{1}{2}$ "	593'	6"	3035' UR 3365
12 $\frac{1}{2}$ "	1551'	5"	3650'
10"	2076'		



Elevation.

Production. NOT AVAILABLE

Figures Indicate Bottom of Formations.

at this time

soil	25	lime	870	(lime 1551-	1556)
sand	40	shale	875	lime	1560
sand	50	red rock	880	shale	1562
shale blue	55	lime	900	lime	1565
shale red	105	shale	905	shale	1571
sand	110	lime	910	lime	1580
sand	120	shale	920	shale	1590
clay	124	lime	930	lime	1595
shale	135	shale	935	shale	1605
shale	150	lime	945	lime	1625
shale	170	shale	950	shale	1630
lime	171	lime	975	lime	1640
shale	190	shale	985	shale	1645
shale blue	220	lime	990	lime	1648
red rock	223	shale	995	shale	1723
shale blue	235	lime	1005	lime	1740
red rock	240	shale	1010	shale	1745
shale	245	lime	1025	lime	1760
shale grey	275	shale	1032	shale	1773
shale	330	red rock	1040	lime	1780
shale	335	lime	1060	shale	1840
lime	350	shale	1065	lime	1910
shale	365	lime	1075	shale	1920
lime	385	shale	1085	lime	1983
shale	395	lime	1100	slate	1989
lime	415	shale	1107	lime	2058
shale	425	lime	1175	shale	2062
lime	435	shale	1180	SIM 2076	
shale	440	lime	1185	shale	2118
lime	460	shale	1190	lime	2135
shale	470	lime	1200	shale blk	2140
lime	480	shale	1210	lime shells	2142
shale	485	lime	1223	shale blk	2145
lime	505	shale	1230	lime	2183
shale	510	lime	1238	shale blk	2187
lime	540	shale	1243	lime	2205
shale	545	lime	1253	shale	2210
lime	560	shale	1255	lime	2225
shale	570	lime shells	1265	shale	2230
lime	585	lime	1270	lime	2235
shale	595	shale	1295	shale	2237
lime	610	shale blk	1305	lime	2245
shale	615	lime	1315	shale light	2255
lime	623	shale	1335	lime	2260
red rock	633	shale shells	1355	shale	2263
lime	642	lime	1360	lime	2270
lime	665	shells and shale	1370	shale	2275
shale	675	shale	1380	lime	2298
lime	680	lime	1385	shale	2365
shale	690	shale light	1410	lime shells	2385
lime	780	lime	1425	lime shells & sdy shale	2444
shale	795	shale	1465	shale	2453
lime	810	lime	1480	lime	2458
shale	815	shale sand	1490	shale	2475
lime	825	water sand HFW	1523	lime	2485
shale	830	water sand	1560	shale	2515
lime	847	corrected log		sdv lime	2530
shale	860	water sand 1523	1557	R HW 2515-30 OVER	
sand	865	SIM 1551			

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6-28-1W, Jordon No. 3, D.R. Lauck.

lime	2555	shale	3229
lime sdy	2573	lime	3230
sand	2585	Var. col shale	3272
sdv lime HW	2595	shale	3312
lime	2598	shale blue	3314
shale grey	2600	lime	3315
shale	2603	Var. col shale	3359
lime	2617	shale green	3362
shale	2645	shale	3365
lime	2665	chatty lime	3366
shale light	2675	SIM	3368
shale	2792	Top of chat	3368
Top K.C. lime.		chatty lime	3382
lime	2825	Miss lime	3392
3 $\frac{1}{2}$ BW 2825-2835		show of gas 3376-3378	
sdv lime	2835	miss lime	3419
lime	2855	show of oil 3387-3392	
shale	2860	lime	3505
9 $\frac{1}{2}$ BW 2860-80		shale red and green	3508
lime	2880	lime	3513
lime grey	2896	lime brown	3526
shale blk	2900	lime grey	3547
lime	2930	lime	3571
shale	2933	shale	3585
lime	2937	lime	3593
shale	2940	shale	3613
lime	2973	shale blue	3622
shale dark	2978	shale sdy	3629
lime sdy	2986	shale blk	3669 $\frac{1}{2}$
sdv lime	2990	Simpson sand	3670
Base K.C. lime		Total Depth.	
shale	3029		
lime	3040		
red rock	3042		
lime	3043		
shale blue	3048		
lime	3075		
shale	3080		
lime	3120		
shale dark	3123		
lime	3135		
shale	3140		
lime	3150		
shale	3155		
lime	3175		
shale	3185		
lime	3190		
shale	3200		
lime	3202		
shells & shale	3212		
lime	3218		
shale	3221		
lime	3223		