

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: January 14, 1985
month day year

API Number 151-21,540-00-00

OPERATOR: License # 5027
Name J. A. Allison
Address 300 West Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202
Contact Person J. A. Allison
Phone 316-263-2241

C SW SW Sec 17 Twp 28 S, Rge 12 East
 West
(location)

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services, Inc.
City/State P. O. Box 329, Pratt, Ks. 67124

Nearest lease or unit boundary line 660 feet.
County PRATT

Lease Name C. BANBURY Well# 1

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 2900 feet
Projected Formation at TD Stotler Lime
Expected Producing Formations Langdon Sand

Depth to Bottom of fresh water 100 175 ^{mhc} feet
Lowest usable water formation Top of Permian
Depth to Bottom of usable water 200 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 205 feet
Conductor pipe if any required 13-3/8" @ 205 feet
Ground surface elevation 1855 feet MSL
This Authorization Expires 6-18-85
Approved By 12-18-84 *JA*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date Dec. 17, 1984 Signature of Operator or Agent

J. A. Allison
J. A. Allison

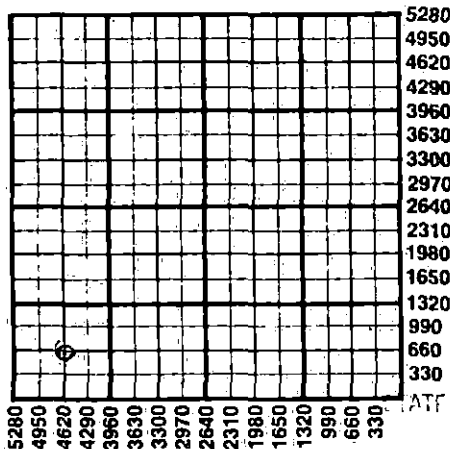
Title Operator

mhc / MOHE 12/18/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

DEC 18 1984
12-18-84
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238