

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 8 26 84
month day year

API Number 15- 151-21,466-00-00

OPERATOR: License # 5087

C NW NE Sec 17 Twp 28 S, Rge 12 East
(location) West

Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124
Contact Person Scott Alberg
Phone (316) 672-7581

4620 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services
City/State Pratt, KS 67124

Nearest lease or unit boundary line 660 feet.
County Pratt
Lease Name Hilliard Well# 2-17
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Nippewalla
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 1000 feet
Conductor pipe if any required 60 feet
Ground surface elevation feet MSL
This Authorization Expires 1/31/85
Approved By 7/31/84 [Signature]

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 2950 feet
Projected Formation at TD Tarkio
Expected Producing Formations Langdon Sand

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date July 30, 1984 Signature of Operator or Agent Robert Moorhead Title Manager-Production & Engineering

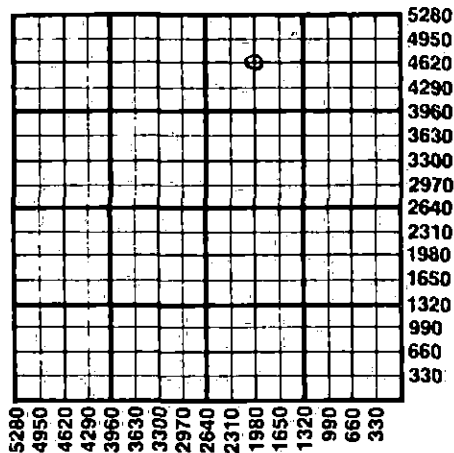
MHC/KOHE 7/31/84 Form C-1.4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

JUL 31 1984

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow
CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238