

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

HAYES PROSPECT
CARD MUST BE SIGNED

COLLECTION
1-4-85

Starting Date: 1-10-85
month day year

API Number 15- 151-217555-00-00

OPERATOR: License # 5087
Name TEXAS ENERGIES, INC.
Address P.O. Box 947
City/State/Zip Pratt, Kansas 67124
Contact Person Brian G. Fisher
Phone 316-838-5599

* C SW-SE (location)

Sec 24. Twp .28. S, Rge 12.. East West

* 660' Ft North from Southeast Corner of Section
1-980' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Ser.
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 660' feet.
County Pratt

Lease Name Hamm Well# 1-24

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infill Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4625' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 220 feet
Lowest usable water formation Alluvium
Depth to Bottom of usable water 240 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 325' feet
Conductor pipe if any required None feet
Ground surface elevation N/A feet MSL
This Authorization Expires 7-2-85
Approved By 1-2-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

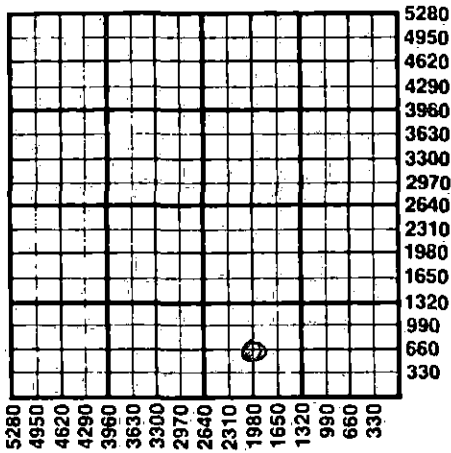
Date 1/4/85 Signature of Operator or Agent *Brian G. Fisher* Title

was 3300 FSL SWSESE
EXPLORATION MANAGER

CONSERVATION DIVISION
WICHITA, KANSAS

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

JAN 4 1965
88-40-10
STATE CORPORATION COMMISSION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238