

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

Starting Date 09 14 87
month day year

API Number 15-093-20,904-00-00

OPERATOR: License # 4252
Name: Plains Petroleum Operating Co.
Address: Box 15278
City/State/Zip: Lakewood, CO 80215
Contact Person: Jeff Carlson
Phone: 303-969-9325

E/2 E/2 NW Sec. 20 Twp. 26 S, Rg. 36 W
3960 Ft. from South Line of Section
2690 Ft. from East Line of Section

CONTRACTOR: License # 6033
Name: Murfin Drilling Company
City/State: Wichita, KS

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640
Nearest producing well from

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2900 feet
Formation Chase

same common source of supply 2647 feet
Nearest lease or unit boundary line 1320 feet
County: Kearny

If OWWO or Recompletion: old well info as follows:

Lease Name Lee Well # 20-I
Ground surface elevation 3106 feet MSL
Depth to bottom of fresh water 450
Depth to bottom of usable water 805

Operator
Well Name
Comp Date Old Total Depth

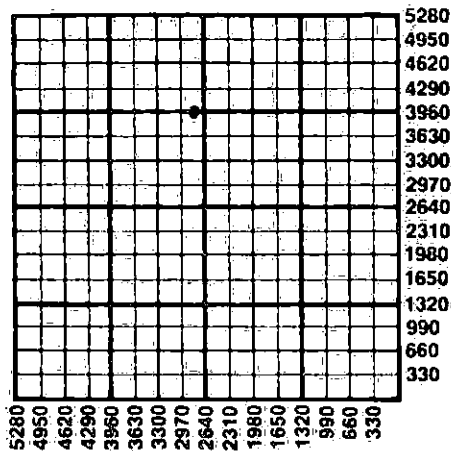
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 500'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications:
Date 9-10-87 Signature of Operator or Agent Rob Ramseyer Title Ass't. Drlg. Mgr.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 500 feet per Alt. 2
This Authorization Expires 3-11-88 Effective 9-16-87 Approved By R.H. 9-11-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



CONSERVATION DIVISION
Wichita, Kansas

SEP 11 1987

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238