

Expired - Not Drilled

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL  
HUGOTON INFILL

8

Starting Date April 20, 1987  
month day year

API Number 15- 093-20,879-00-00

OPERATOR: License # 4253  
Name Plains Petroleum Operating Company  
Address P.O. Box 15278  
City/State/Zip Lakewood, CO 80215  
Contact Person Jeff Carlson  
Phone (303) 969-9325

E/2 E/2 NW Sec. 20 Twp. 26 S, Rg. 36 W  
3960 Ft. from South Line of Section  
2690 Ft. from East Line of Section

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells  
Total number of acres attributed to unit 640

CONTRACTOR: License # NA  
Name  
City/State

Nearest producing well from  
same common source of supply 2647 feet  
Nearest lease or unit boundary line 1320 feet  
County Kearny

Well Drilled as:  New  Recompletion  OWWO  
Projected Total Depth 2,860 feet  
Formation Chase

Lease Name Lee Well # 20-I  
Ground surface elevation 3106 feet MSL  
Depth to bottom of fresh water 420' 4/50  
Depth to bottom of usable water 805'

If OWWO or Recompletion: old well info as follows:

Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 8-5/8" @500'

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

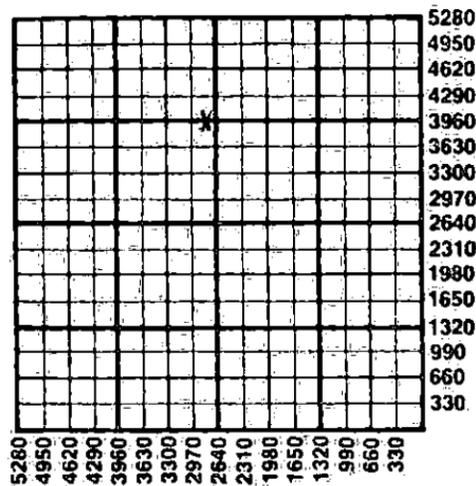
Date 3/5/87 Signature of Operator or Agent Lee B. Van Ransbroek / JCC Title Mgr/Engr. & Production

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 470 feet per Alt. 4  
This Authorization Expires 9-6-87 Approved By 3-6-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238