

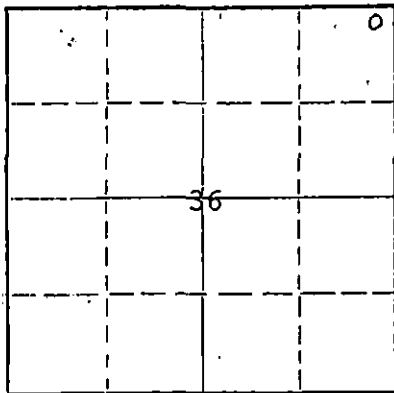
STATE OF KANSAS
STATE CORPORATION COMMISSION

15-173-01676-0000

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above Section Plat

Sedgwick County, Sec 36 Twp. 28S Rge. 1W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NE NE
Lease Owner Kewanee Oil Company
Lease Name Gladys Unit -0- Tract 10 Well No. 1
Office Address P. O. Box 2093, Wichita, Kansas 67201
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11- 1955
Application for plugging filed 8-16 1972
Application for plugging approved 8-17 1972
Plugging commenced 8-28- 1972
Plugging completed 9-29- 1972
Reason for abandonment of well or producing formation High WOR

If a producing well is abandoned, date of last production September 1965
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey
Producing formation Miss. Dolomite Depth to top 3184 Bottom _____ Total Depth of Well 3189 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Kansas City		2656		8-5/8"	157'	none
				5-1/2"	3184'	2196

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran Halliburton EZ drill packer on 2" tubing set @ 3092'. Pumped 100 sacks cement into formation @ 2000#. Pulled out and pumped 1/2 bbl. cement on top of packer.

Ripped casing and recovered 2196' of 5-1/2". Set rock bridge from 220-200'. Dumped 3-1/2 yards ready mix to surface.

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STATE CORPORATION COMMISSION

OCT 13 1972

CONSERVATION DIVISION
Wichita, Kansas

10-13-1972

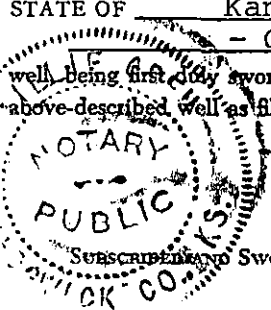
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Flowers Well Service
Address Peabody Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
C. W. Mosier (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. W. Mosier
Box 2093, Wichita, Kansas 67201
(Address)

Subscribed and sworn to before me this 12th day of October, 1972



Billie Oden
Billie Oden
Notary Public.

My commission expires 8-10-75

Kewanee Oil Company
Gladys Unit -0-
Tract 10, Well No. 1

E. H. ADAIR OIL COMPANY

15-173-D1676-0000

WRIGHT #1 NE NE NE 36-28-1W
Sedgwick County, Kansas

Samples were examined from 2000' to 3189' TD. Drilling was observed from 2720' to 3189' TD.

Plotted sample analysis and time log in pocket in cover. Samples delivered to the Kansas Well Log Bureau.

Elevation 1278D.F. 1281 KB. All measurements taken from Kelly Bushing.

Geological Tops

Heebner Shale	2069 (-788)
Stalnaker Sand	2326 (-1045)
Kansas City Ls.	2656 (-1375)
Base Kansas City	2850 (-1569)
Mississippi Chert	3162 (-1881)
Mississippi Lime	3170 (-1889)
Mississippi Dolomite	3184 (-1903)
Rotary T.D.	3189 (-1908)

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AUG 17 1972
CONSERVATION DIVISION
Wichita, Kansas

Kansas City 2656 (-1375)

114/122 Zone 2770-78 Xln. oolitic Ls. Very good porosity. No stain. This zone reported to carry a show of oil in other wells in the area. Does not merit testing.

Mississippi Chert 3162 (-1881)

White and tan fresh chert. No stain.

Mississippi Lime 3170 (-1889)

Tan fossiliferous Ls., abd. chert. No stain.

Mississippi Dolomite 3184 (-1903)

Fine xln. to sucrose dolomite. Very good odor and saturation. Good porosity.

5½" casing cemented at 3184. This should make a very good well.

8-5/8" Set @ 157' w/ 130 Sacks.

JAMES F. RALSTIN
Petroleum Geologist

Purchased from Adair - no well record or driller's log in file.