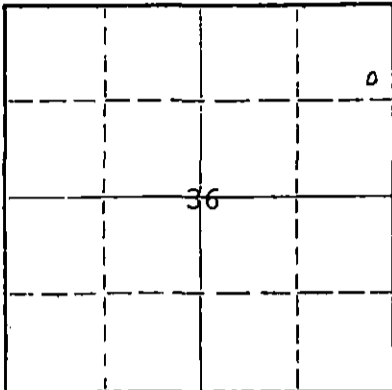


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

15-173-01677-0000  
WELL PLUGGING RECORD

Form CP-4



Locate well correctly on above Section Plat

Sedgwick County. Sec. 36 Twp. 28 Rge. 1W (E) (W)  
Location as "NE/CNW/SW" or footage from lines SE NE NE  
Lease Owner Kewanee Oil Company  
Lease Name Gladys Unit -0-, Tract 10 Well No. 2 WI  
Office Address P. O. Box 2093, Wichita, Kansas 67201  
Character of Well (completed as Oil, Gas or Dry Hole) Water Input  
Date well completed 1- 1954  
Application for plugging filed 8-16- 1972  
Application for plugging approved 8-17- 1972  
Plugging commenced 8-28- 1972  
Plugging completed 10-4- 1972  
Reason for abandonment of well or producing formation no longer needed as input.  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey  
Producing formation Miss. Dolomite Depth to top 3200 Bottom          Total Depth of Well 3210 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	160'	none
				5-1/2"	3202'	2234'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Ran Halliburton EZ drill packer on 2" tubing set @ 3100'. Pumped 100 sacks into formation @ 1900#. Pulled out of packer and dumped 1/2 bbl. cement on top of packer.

Shot casing and recovered 2234' of 5 1/2". Set rock bridge from 220-200'. Dumped 4 cu.yd. ready mix to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 13 1972

CONSERVATION DIVISION  
Wichita, Kansas  
10-13-1972

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Flowers Well Service  
Address Peabody, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. W. Mosier (employee of owner) or (owner/operator) of the above-described

well, being first-party sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature] C. W. Mosier

Box 2093, Wichita, Kansas 67201

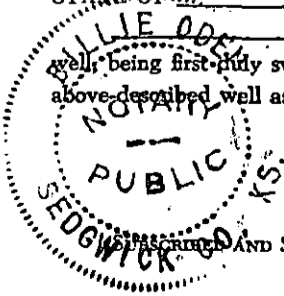
(Address)

WITNESSED AND SWORN TO before me this 12th day of October, 19 72

My commission expires 8-10-75

Billie Oden  
Billie Oden

Notary Public.



Well purchased from Adair Oil Company. Information from  
well file - no well record in file.

KEWANEE OIL COMPANY  
GLADYS UNIT -0-  
TRACT 10, Well No. 2 WI

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STATE CORPORATION COMMISSION  
AUG 17 1972  
CONSERVATION DIVISION  
Wichita, Kansas

E. H. Adair Oil Company  
L. Wright #2  
SE NE NE  
Sec. 36-28S-1W  
Sedgwick County, Kansas

Comm. 12-27-54  
Comp. 1-5-55  
8-5/8" @ 154' w/ 135 sacks  
5-1/2" @ 3201' w/ 50 sacks  
Cont. Rig #1 - Adair.

Elev. 1283' K.B.

15-173-01677-0000

FORMATION RECORD

0- 45	Sand	2338-2450	Sand
45- 149	Shale	2450-2658	Shale
149- 395	Lime	2658-2860	Lime
395- 638	Lime & Shale	2860-2948	Shale
638- 738	Lime	2948-3006	Shale & Lime
738-1105	Shale	3006-3129	Shale
1105-1613	Shale & Shells	3129-3193	Shale & Lime
1613-1700	Lime & Shale	3193-3195	Shale
1700-1775	Shale & Shells	3195-3200	Lime
1775-1885	Lime	3200-3203	Dolomite
1885-1933	Shale	3203	R.T.D.
1933-2114	Shale & Lime	3203-3209	Dolomite
2114-2338	Shale	3209	Total Depth (C.T.)

FORMATION TOPS

Heebner	2075	-792
Lansing	2308	-1025
Stalnaker	2351	-1068
Kansas City	2664	-1381
Base K.C.	2852	-1569
Conglomerate	3169	-1886
Mississippi Lime	3195	-1912
Mississippi Dolomite	3200	-1917

Initial Production: Flowed 20 BOPH for 5 hours 1-10-55.

Information taken from well record on 8-16-72.



Bill Patton  
Kewanee Oil Company

Well converted to Water Input on 4-21-66.