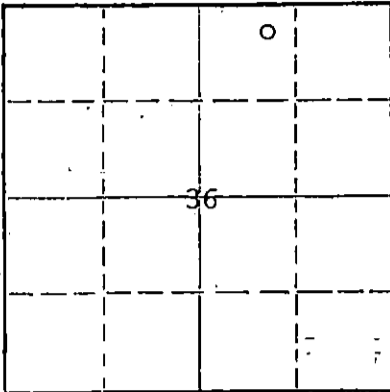


STATE OF KANSAS
STATE CORPORATION COMMISSION

15-1173-01620-0000
WELL PLUGGING RECORD

Roth CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above Section Plat

Sedgwick County. Sec. 36 Twp. 28S Rge. 1W (E) (W)
Location as "NE/CNW/SW" or footage from lines NE NW NE
Lease Owner Kewanee Oil Company
Lease Name Gladys Unit - Tract 10 Well No. 5
Office Address P. O. Box 2093, Wichita, Kansas 67201
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-11 1955
Application for plugging filed 8-16- 1972
Application for plugging approved 8-17- 1972
Plugging commenced 8-29- 1972
Plugging completed 10-17- 1972
Reason for abandonment of well or producing formation High WOR

If a producing well is abandoned, date of last production 1-19- 1964
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey
Producing formation Miss. Dolomite Depth to top 3187 Bottom _____ Total Depth of Well: 3205 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Kansas City</u>		<u>2661</u>		<u>8-5/8"</u>	<u>167'</u>	<u>none</u>
				<u>5-1/2"</u>	<u>3188</u>	<u>2300</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran Halliburton EZ drill packer on 2" tubing set @ 3069'.
Pumped 100 sacks cement into formation @ 2150#. Pulled
out and dumped 1/2 bbl. cement on top of packer.

Shot casing & recovered 2300' of 5-1/2" casing. Set
Rock bridge from 220-200'. Dumped 4 cu. yd. Readymix
to surface.

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OCT 20 1972 - 1972
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flowers Well Service
Address Peabody, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss. S. A. Park (employee of owner) or (owner/contractor) of the above-described

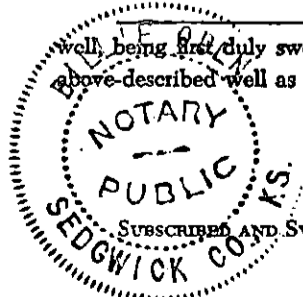
well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. A. Park
P. O. Box 2093, Wichita, Kansas 67201
(Address)

Subscribed and Sworn to before me this 19th day of October, 19 72

Billie Oden
Billie Oden Notary Public.

My commission expires 8-10-75



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STATE CORPORATION COMMISSION

AUG 17 1972

CONSERVATION DIVISION
Wichita, Kansas

Kewanee Oil Company
Gladys Unit -0-
Tract 10, Well No. 5

E. H. ADAIR OIL COMPANY
WICHITA 7, KANSAS

E. H. Adair Oil Company
L. Wright # 5
NE NW NE 36-28-1W
Sedgwick County, Kansas.

Elev. 1284 KB

Comm. 7-3-55
Comp. w/rotary:
7-11-55

Cont. Adair Rig #1
8-5/8 @ 167 w/135 sx.
5-1/2 @ 3188 w/100 sx.

Pro: 15-173-01680-2000

Figures indicate bottoms of formations

Sand	to 63	Black shale	to 2800
Shale & shells	167	Lime	2803
Shale & lime	668	Lime, porous,	
Lime	780	show oil	2806
Shale & shells	1770	Lime	2856
Lime	2071	Shale	2903
Black shale	2075	Lime	2912
Shaley lime	2137	Shale	2925
Shale	2313	Lime	2949
Lime	2317	Black shale	2951
Shale	2338	Limey shale	3011
Sand	2380	Black shale	3014
Shale	2393	Shaley lime	3049
Sand	2445	Black shale	3051
Shale	2451	Shaley lime	3071
Lime	2469	Black shale	3075
Shale	2661	Lime	3109
Lime, shaley	2685	Dark shale	3111
Lime	2752	Lime	3119
Porous lime	2757	Lime & varicolored	
Shaley lime	2770	shale	3143
Black shale	2773	Varicolored shale	3168
Lime, porous,		Chert & shale	3180
show oil	2780	Lime, shaley	3187
Lime	2798	Dolomite (fair	
		show oil)	3195
		Lime, dense	3201
		Lime, shaley	3205
		R.T.D.	3205 ✓

Formation Tops

Heebner	2071 -787
Douglas	2137 -853
Lansing	2313 -1029
Stalnaker	2338 -1054
K.C. Lime	2661 -1377
Base K.C.	2856 -1572
Conglomerate	3168 -1884
Miss. Lime	3180 -1896
Miss. Dolomite	3187 -1903

Certified Correct:

K. W. Johnson - Geologist.