

API NUMBER 15-151-3735X

LEASE NAME Skiles

WELL NUMBER 1

330 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 30 TWP. 28S RGE. 12 (E) or (W)

COUNTY Pratt

Date Well Completed UNK

Plugging Commenced 07-26-95

Plugging Completed 07-26-95

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Canaday Oil Corporation

ADDRESS 842 Toh-N-Hah Trail, Wichita, Kansas 67212

PHONE (316) 722-3840 OPERATORS LICENSE NO. 5303

Character of Well Oil

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 07-26-95 (date)

by Steve Phifer (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? No

Producing Formation Viola Miss. K.C. Depth to Top 3926 1/2 Bottom 4472' T.O. 4777'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Conductor			13 3/8"	317'	UNK
	Surface			8 5/8"	1017'	0
	Production			4 1/2"	4777'	3159'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, - from feet to feet each set
 Bottom plug: sanded off to 3875'. 4 sks of cement. Allied mixed and pumped 300 lbs. of Hulls 10 sks of gel, 50 sks of cement 10 sks of gel 100 lbs. hulls and released packer, 100 sks of cement.
 Maximum pressure 900 lbs., Minimum pressure 200 lbs. 60/40 poz.

Name of Plugging Contractor D.S. & W. Well Servicing, Inc. License No. 6901

Address P.O. Box 231, Claflin, Kansas 67525

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Canaday Oil Corporation

STATE OF Kansas COUNTY OF Barton, ss.

Arthur P. Strube (Employee of Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct; so help me God.

(Signature) Arthur P. Strube

(Address) P.O. Box 231, Claflin, Kansas 67525

SUBSCRIBED AND SWORN TO before me this 3rd day of August, 19 95

Karlynn K. Beck
 Notary Public

My Commission Expires: 09-28-95

USE ONLY ONE SIDE OF EACH FORM



15-151-21373-00-01

MAR 1 1988

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 2-29-88 to 3-1-1988

Company: Canada Oil Corp. Lease: Skiles Well No.: 1

County: Pratt Location: SE/SE/SW Section: 30 Township: 28s Range: 12w Acres: 1

Field: Wildcat Reservoir: Viola Pipeline Connection: Truck haul - Clear Creek

Completion Date: 1-29-88 Type Completion (Describe): Acid-500gals-tbg. Plug Back T.D.: 4730 Packer Set At: none

Production Method: Pumping Type Fluid Production: Oil + water API Gravity of Liquid/Oil: 37.9 @ 44°

Flowing Casing Size: 4 1/2" Weight: 10 1/2 # I.D.: 4.052 Set At: 4777' Perforations: 4472 - 4482

Tubing Size: 2 3/8" Weight: 4.60 I.D.: 1.995 Set At: 4522' Perforations: Perfs in Mud Anchor @ 4495'

Pretest: Starting Date 2-29-88 Time 9:30 A.M. Ending Date 3-1-88 Time 9:30 A.M. Duration Hrs.: 24

Test: Starting Date 2-29-88 Time 9:30 A.M. Ending Date 3-1-88 Time 9:30 A.M. Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure: 55 # Separator Pressure: 55 # Choke Size: none

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	200	4447	2	0	40	3	1	61.67		21.67
Test:	"	"	"	"	"	"	"	"		"
Test:	"	"	"	"	"	"	"	"	2.77	21.67

GAS PRODUCTION OBSERVED DATA

Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter								
Critical Flow Prover			NO Gas Sales					
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: _____ Oil Prod. Bbls./Day: _____ Gas/Oil Ratio (GOR) = _____ Cubic Ft. per Bbl. _____

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 1st day of March 1988

For Offset Operator: Stephen J. Pfeiffer For State: _____ For Company: Canada Oil Corp.

MAR - 8 1988