

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

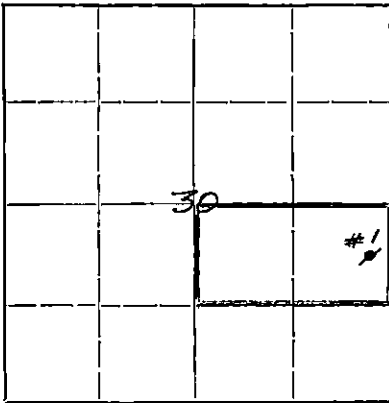
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 30 Twp. 28 Rge. (E) 12 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Center E/2 NE/4 SE/4
Lease Owner. Skelly Oil Company
Lease Name. T. W. Ganaway Well No. 1
Office Address. Box 391, Hutchinson, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. September 2, 1941
Application for plugging filed. September 10, 1941
Application for plugging approved. September 12, 1941
Plugging Commenced. September 18, 1941
Plugging Completed. September 22, 1941
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. Depth to top. Bottom. Total Depth of Well 4683 Feet
Show depth and thickness of all water, oil and gas formations.

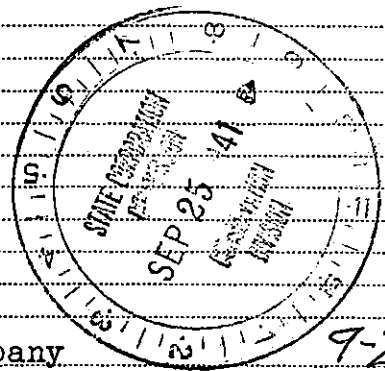
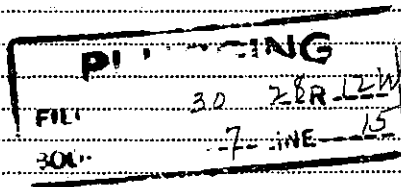
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing K.C. Lime	Dry	4220	4239	8-5/8"	423'2"	None
Viola Lime	Dry	4450	4457	5-1/2"	455'10"	3350' 2"
Arbuckle Lime	Dry	4667'	4683			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

	from	to
75 sacks of cement	4683'	4400'
Mud laden fluid	4400	4220
Wood plug and 5 sacks of cement	4220	4200
Mud laden fluid	4200	426
Solid bridge set at	426	
10 sacks of cement	426	385
Mud laden fluid	385	30
7 sacks of cement	30	8
Mud and rock	8	Surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

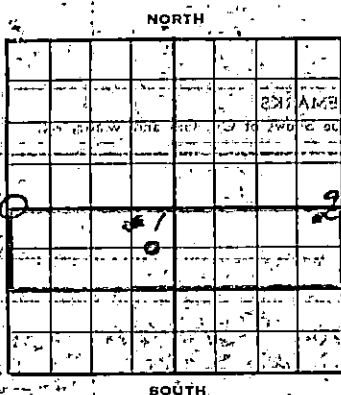
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of September, 1941

My commission expires. My Commission Expires June 22 1941

Notary Public.

SKELLY OIL COMPANY



Well Record
#10723

Lease Name and No. T. W. Ganaway Well No. 1 Elev. 1905' DE

Lease Description N/2 SE/4, Sec. 30 and N/2 SW/4, Sec. 29-

203-12W, Pratt County, Kansas. (160 A.)

Location made July 28, 1941 by Pratt County Engineer

660 feet from North line 330 feet from East line SW/4

feet from South line feet from West line of Sec. 30

Work com'd July 30, 1941 Rig comp'd Aug. 2, 1941 Drig. com'd Aug. 4, 1941 Drig. comp'd Sept. 2, 1941

Rig Contractor Rig built by drilling contractor

Drilling Contractor Ruso Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4633' Cable Tool Drilling from None to

Commenced Producing Dry Hole 19 Initial Prod. before shot or acid Bbls.

Initial Prod. after shot of acid Bbls.

Dry Gas Well Press. Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION Dry Hole (Name) Top Bottom TOTAL DEPTH 4683'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	32#	10	426				19	423	2	Larweld	"C"	125	Halliburton
5-1/2" OD	15#	BR	4514							Seamless	"A"	150	Halliburton
(8-5/8" casing set 8' in collar & 5' cased to derrick floor)													
(5 1/2" casing perforated with 21 holes between 4450' and 4457' and 48 holes between 4220' and 4239')													
(Used one 5 1/2" OD Baker Combination Guide and Float Shoe)													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between				
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lm	4361	4390					
Mississippi Lm							
Kinderhook Dolomite	4390						
Viola Lm	4450				4450	4457	sl. por. & small show oil
Simpson Shale	4540						
Viola Lm		4549					
Simpson Dolomite	4566				4566	4574	or. & stained, no oil sat.
Simpson Sand	4583						
Arbuckle Lm	4657				4675	4683	porous & bleached - Hole plugged after testing zones from 4220' to 4239' and 4450' to 4457' with no show of oil or gas.

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

ИЗДАНИЕ

(See Reverts for Record of Formation)

Set and cemented 5 $\frac{1}{2}$ " OD, 15 $\frac{1}{2}$ " SS casing at 4514' with 150 sacks of cement and 5 sacks of aquagel. Finished cementing at 12:00 noon, 9/3/41 and while shut down waiting for cement to set, moved in and rigged up cable tools. Finished rigging up cable tools and bailed the hole down on 9/8/41 and 5 $\frac{1}{2}$ " casing tested OK. Ran SLM and found top of cement at 4486'

PRESENT TOTAL DEPTH - 4486'

On September 9th, perforated 5 $\frac{1}{2}$ " OD casing by Lane-Wells with 21 holes from 4450' to 4457'. Test showed trace of water after perforating. Set bridging plug at 4435' and dumped 5 sacks of cement and crushed rock on top of bridge then perforated with 48 holes from 4220' to 4239' and perforations from 4232' to 4239' showed 7 gallons of water, no oil or gas, per hour.

Shut down on Sept. 9th, and on Sept. 10th, regular authority was granted to plug and abandon the hole.

30 28 12W
7-11 15