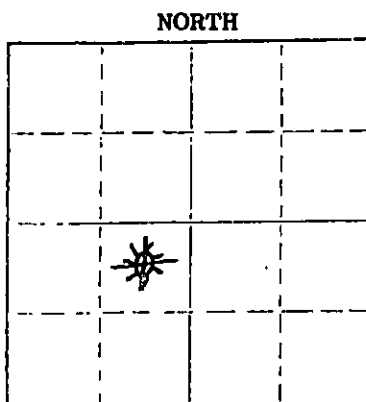


STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above
Section Plot

Sumner County, Sec. 24 Twp. 34S Rge. 3W (E) (W)

Location as "NE/CNW/SW" or footage from lines NW SW

Lease Owner Woods Petroleum Corporation

Lease Name Alice Nulik Well No. 1

Office Address 3555 N.W. 58th St., Suite 500, OKC, Ok. 73112

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed 8-22-81 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 8-22-81 19

Plugging completed 8-22-81 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well

Producing formation Depth to top Bottom Total Depth of Well 4,800 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	494	8 5/8"	Surface	
				Cement Circ.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

25 sx. 450-550' 10 sx. 40'-3'
5 sx. Rat Hole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Gabbert & Jones, Rig #6

Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF Kansas COUNTY OF Sumner ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

3555 N.W. 58th OKC, OK 73112
(Address)

Subscribed and sworn to before me this day of 19

My commission expires

9/16/85

Beverly L. Williams

Notary Public.

Schlumberger

COMPENSATED NEUTRON
FORMATION DENSITY

COMPANY WOODS PETROLEUM CORPORATION

WELL ALICE NULIK 24-1

FIELD WILDCAT

COUNTY SUMNER STATE KANSAS

LOCATION
N W SW
API SERIAL NO. SEC TWP. RANGE
24 34S 3WOther Services:
DIL
BHCPermanent Datum: GROUND LEVEL; Elev.: 1174
Log Measured From KB, 5 Ft. Above Perm. Datum
Drilling Measured From KBElev.: K.B. 1179
D.F. 1176
G.I. 1174

Date	8-20-81
Run No.	ONE
Depth-Driller	4800
Depth-Logger	4790
Btm. Log Interval	4788
Top Log Interval	800
Casing-Driller	858 @ 494
Casing-Logger	458
Bit Size	7 7/8
Type Fluid in Hole	RUSSELL MUD CO. - PREMIX
Dens.	9.2
Visc.	50
pH	9.8
Fluid Loss	— ml
Source of Sample	FLOWLINE
Rm @ Meas. Temp.	219 @ 97 °F
Rmf @ Meas. Temp.	187 @ 83 °F
Rmc @ Meas. Temp.	— @ — °F
Source: Rmf, Rmc	M —
Rm @ BHT	188 @ 113 °F
Circulation Stopped	07:00 8/21/81
Logger on Bottom	14:00 8/21/81
Max. Rec. Temp.	113 °F
Equip. Location	7147 WICHITA
Recorded By	BAUER

FOLD HERE

The well name, location and borehole reference data were furnished by the customer.

UN NO.

ONE

Service Order No. 218670

Fluid Level

SURF.

Salinity, PPM CL.

22,000

Speed - F.P.M.

30

EQUIPMENT DATA

ens. Panel

1180

ens. Carl.

648

ens. Skid.

1111

ens. Sonde

234

ens. Source

3182

ens. Calibrator

2857

eut. Panel

1078

eut. Carl.

3630

eut. Source

1437

eut. Calibrator

565

R Carl.

1056

Memorizer Panel

590

ope Recorder (ITR)

—

epth Encoder (DRE)

—

ressure Wheel (CPW)

—

entralizers:

—

nter Spring,

—

andoffs,

—

v-line, or None

—

S. O. — Inches

—

GR

BKG. CPS

89

Source CPS

288

Sens. - Cal

165

T. C. - Cal

2

Short Spacing - Before Log

5351.3

Long Spacing - Before Log

2436.0

Short Spacing - After Log

5351.3

Long Spacing - After Log

2436.0

P1 — Before Log

345.6

P2 — Before Log

647.2

P1 — After Log

345.6

P2 — After Log

647.2

DEPTH

Bottom

Porosity Scale

Matrix

Auto Corr. or Hole Size Setting

LOGGING DATA

FDC

Liquid Density

Hole Fluid

Sens. Logged

GR

Zero. Div. Left

Top

Bottom

Porosity Scale

Matrix

Auto Corr. or Hole Size Setting

Porosity Scale

Grain Density

Liquid Density

Hole Fluid

Sens. Logged

GR

Zero. Div. Left

800

4788

30/10

LS OH

AUTO

30/-10

2.71

1.0

1.8

150

2

0

GAMMA
RAY
CAL

2

1

6

5

3

1

MASTER CALIBRATIONS

GNC-A 3630
NSR-F 1437
CNB - AB 565
F 2435.0 CPS
N 5351.3 CPS
RATIO 2.20
8-4-81

8

7

2

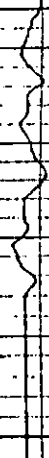
1

MASTER CALIBRATIONS PGT-E

PGC-EA 648
PCS-EB 254
PDH-D 1111
GSR-B 3182
LS - 348.0
SS - 621.2
7-20-81

13

CNT - A



SPHERICALLY FOCUSED LOG

R_{SFL}

0

50

0500

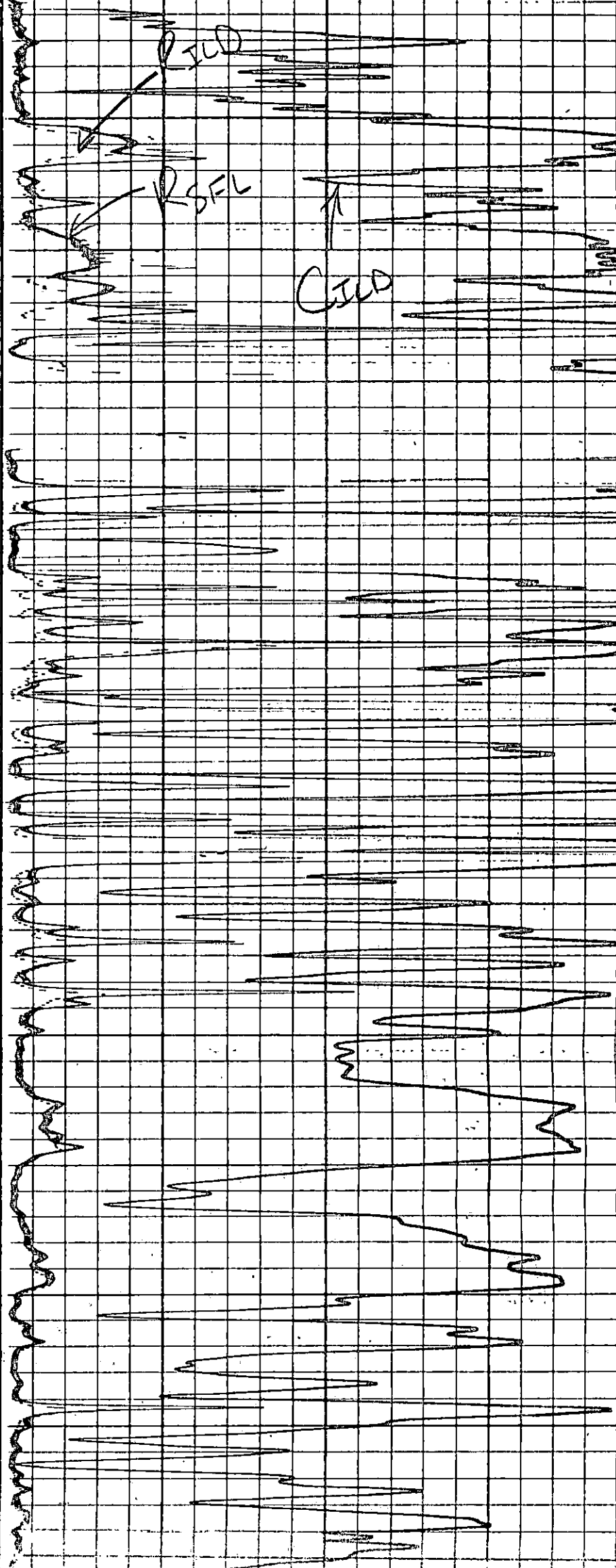
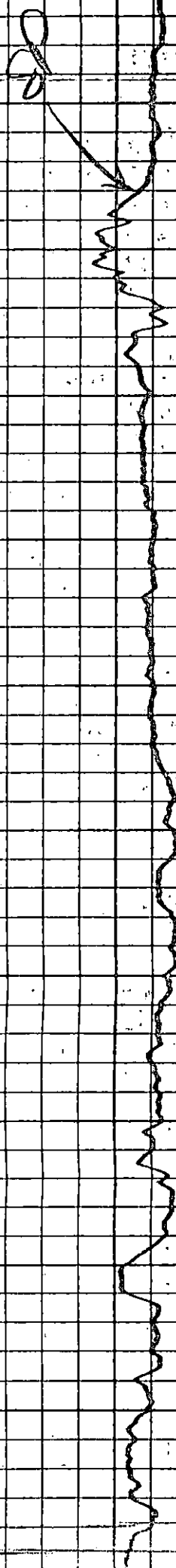
0600

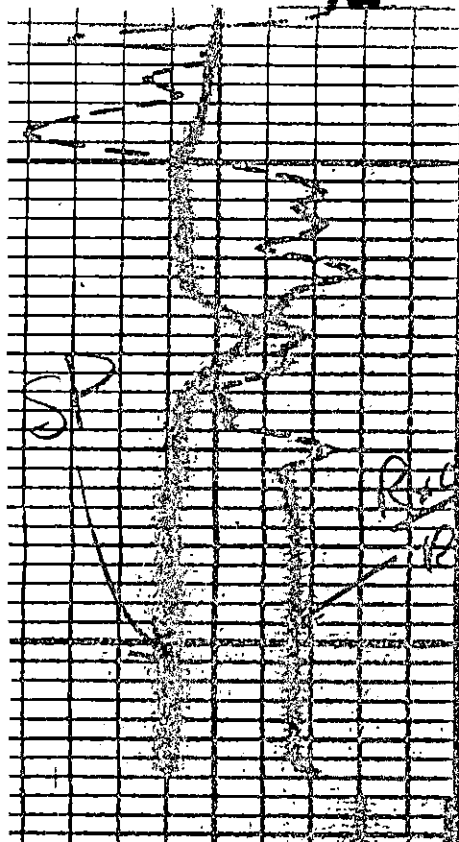
0700

0800

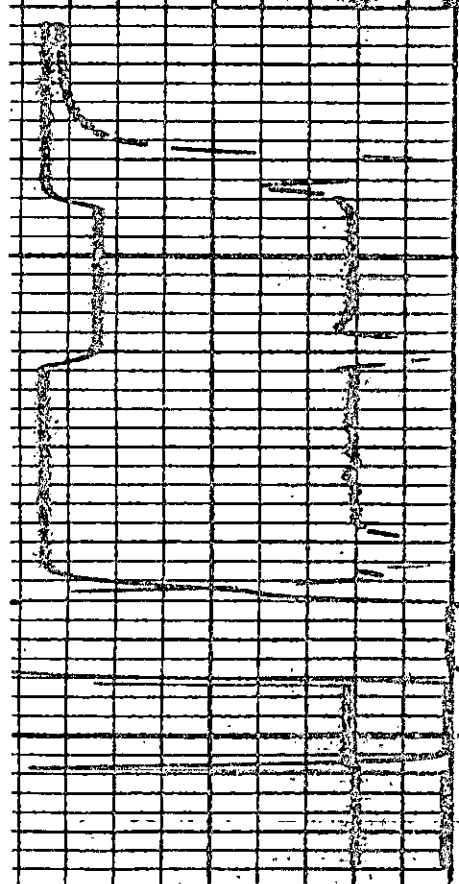
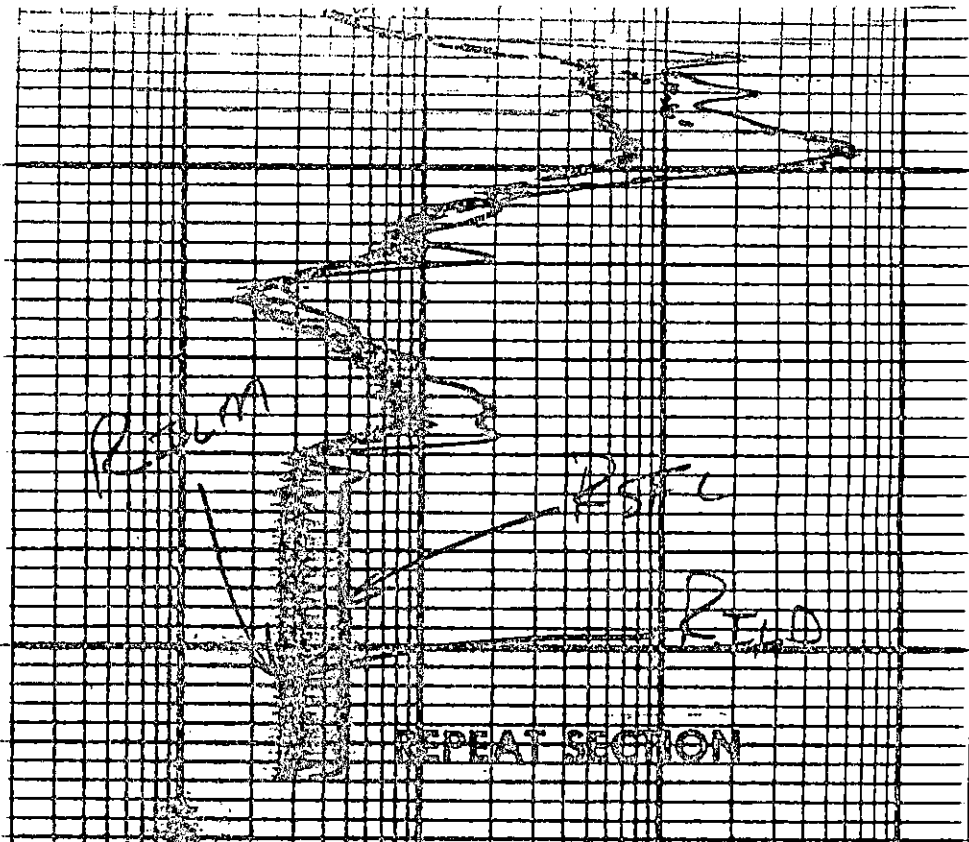
0900

1000





4800



6

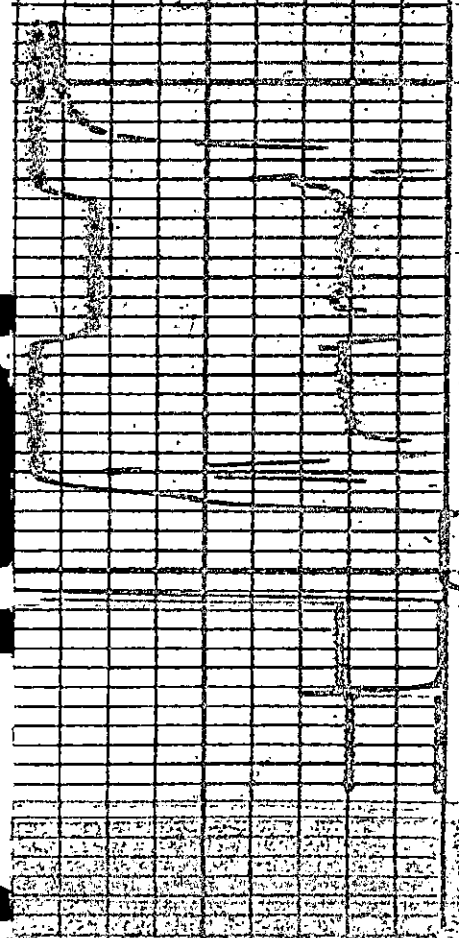
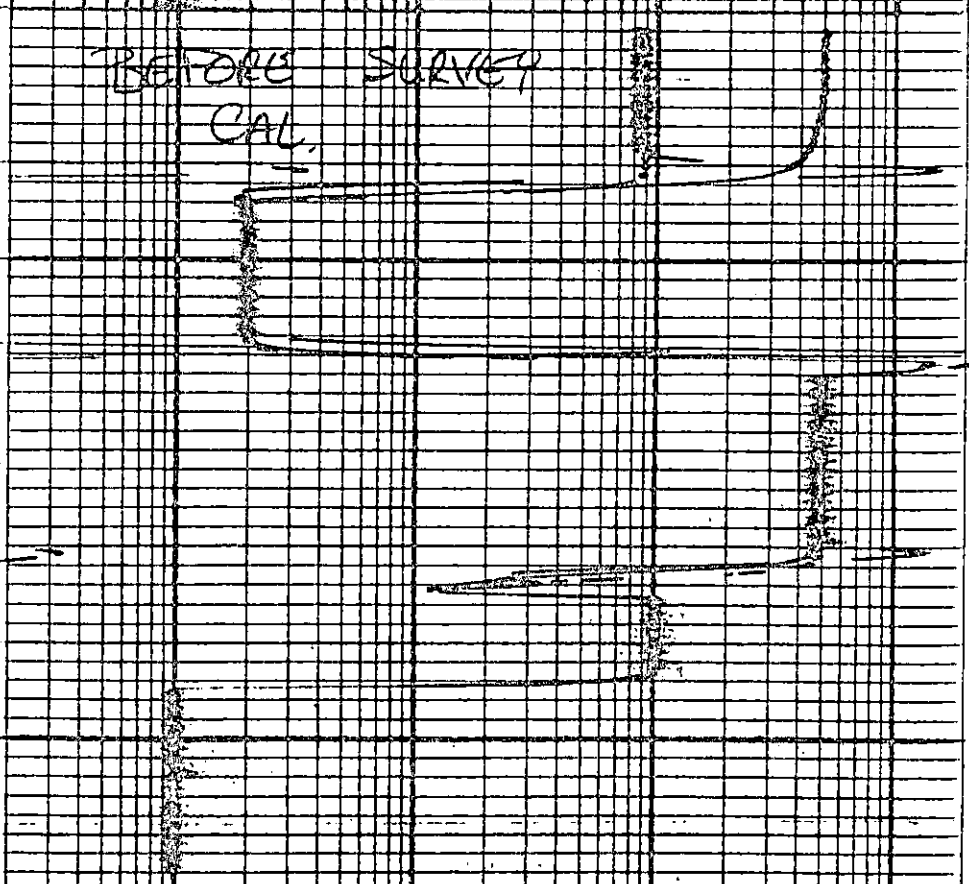
5

4

3

2

1



6

5

4

3

2

1

