

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT BLM-TULSA D.O.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

15-129-2089-0000

SUNDRY NOTICES AND REPORTS ON WELLS 12 19 PM '92

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

5716U10060

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

KSNM 74125X
Wilburton Morrow Sand Uni.

8. Well Name and No.

WMSU

9. API Well No. 15729-20689-0000

1001B, 1703, 1704, 2102W

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Morton, KS

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other and Injection Wells

2. Name of Operator

OXY USA INC

3. Address and Telephone No.

Box 26100, Oklahoma City, OK 73126-0100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

33-34-41W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Auger six to nine 12" diameter holes 15 ft. deep, located approx. 100 ft. from wellhead and install one 3" x 60" graphite rod (Anode) vertically in each hole and backfill with pure carbon (cokebreeze) and soil. Electrically connect via #2 wire in ditch to Rectifier on pole near wellhead. Install negative wire in ditch from Rectifier to wellhead. See attached detail plot. Proposed construction commencement date is August 7, 1992.

RECEIVED
STATE CORPORATION COMMISSION

JUL 27 1992

Conservation Division
Topeka, Kansas

BIA
OTHER AGENCY Kansas Corporation Commission
FOCH
LEASE FILE

14. I hereby certify that the foregoing is true and correct

Signed

Thomas R. Shultz

Title

Sr. Corrosion Technician

Date 7-16-92

(This space for Federal or State official use)

Approved by

Conditions of approval, if any:

Title

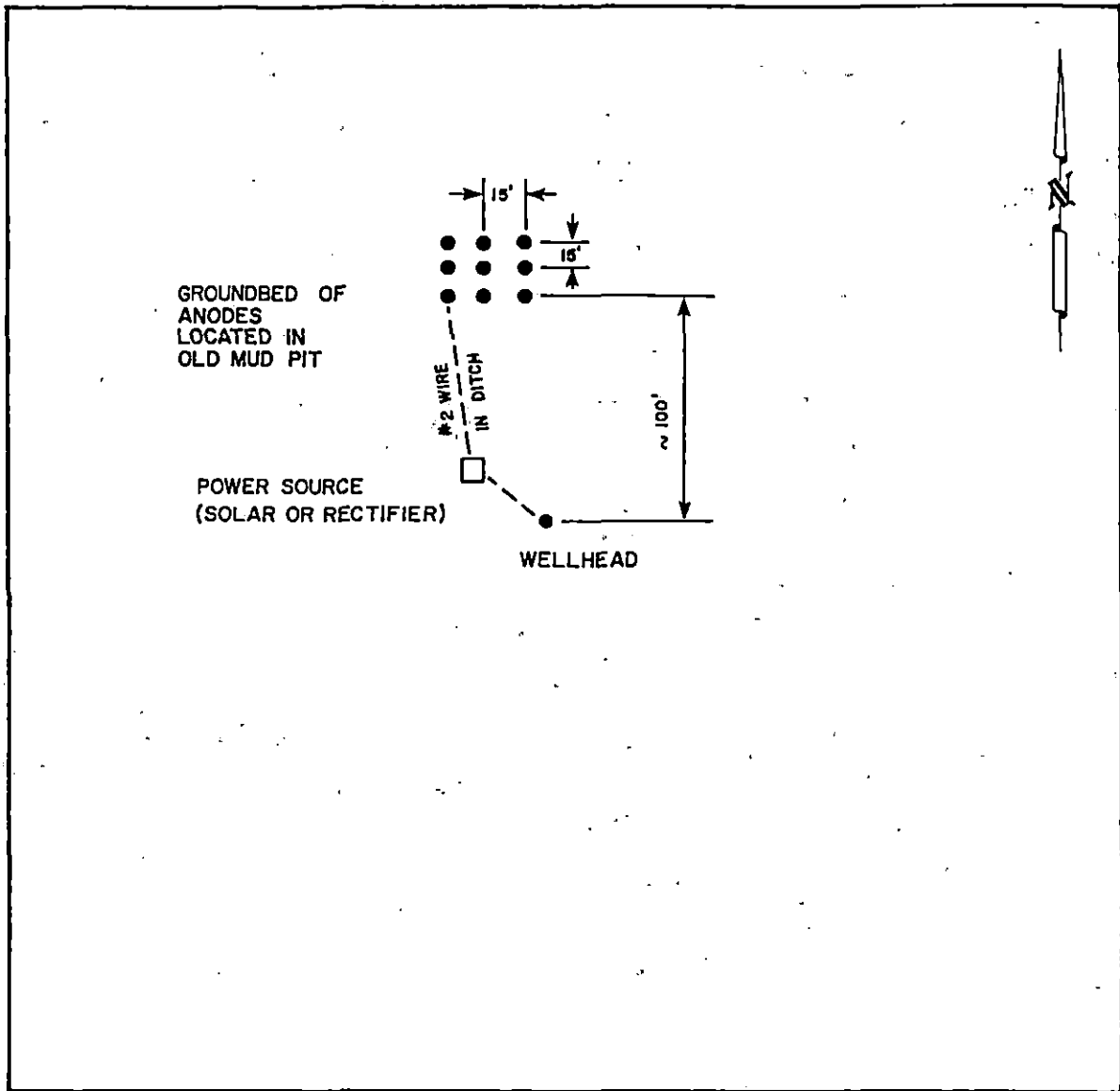
CHIEF, BRANCH OF
FLUID OPERATIONS

JUL 29 1992

Date

JUL 24 1992

CONSERVATION DIVISION
Topeka, Kansas

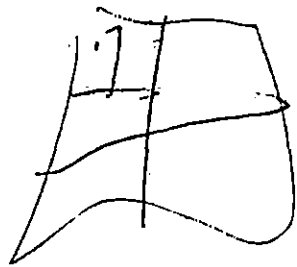


OXY CITIES SERVICE OIL AND GAS CORPORATION
CITIES SERVICE EXPLORATION AND PRODUCTION GROUP
 MID-CONTINENT REGION

DETAIL RECEIVED
 OIL AND GAS CORPORATION COMMISSION
 JUL 29 1992

ENGINEER R. NUNLEY
 DATE 8-86

SCALE
 CONSERVATION DIVISION
 Wichita, Kansas



— 1001B

©SENE

Sec 32 - 345 - 41W

~~1001B~~

1703

1980' SL
1980' WL

— 33 - 345 - 41W

~~1704~~

~~660' SL 660' WL 33 - 345 - 41W~~

2102W

©SENE

4 - 355 - 41W

~~3217' SL 3217' SL~~