

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT BLM-TULSA D.O.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

15-129-10338-0000  
COPY

SUNDRY NOTICES AND REPORTS ON WELLS 12 19 PM '92

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other and Injection Wells	5. Lease Designation and Serial No. 5716U10060
2. Name of Operator OXY USA INC	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Box 26100, Oklahoma City, OK 73126-0100	7. If Unit or CA, Agreement Designation KSNM 74125X Wilburton Morrow Sand Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) C SE NE 32-34S-41W	8. Well Name and No. WMSU
	9. API Well No. 15-129-10338-00-00 (1001B) 1703, 1704, 2102W
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Morton, KS

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Auger six to nine 12" diameter holes 15 ft. deep, located approx. 100 ft. from wellhead and install one 3" x 60" graphite rod (Anode) vertically in each hole and backfill with pure carbon (cokebreeze) and soil. Electrically connect via #2 wire in ditch to Rectifier on pole near wellhead. Install negative wire in ditch from Rectifier to wellhead. See attached detail plot. Proposed construction commencement date is August 7, 1992.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 27 1992

Conservation Division  
Topeka, Kansas

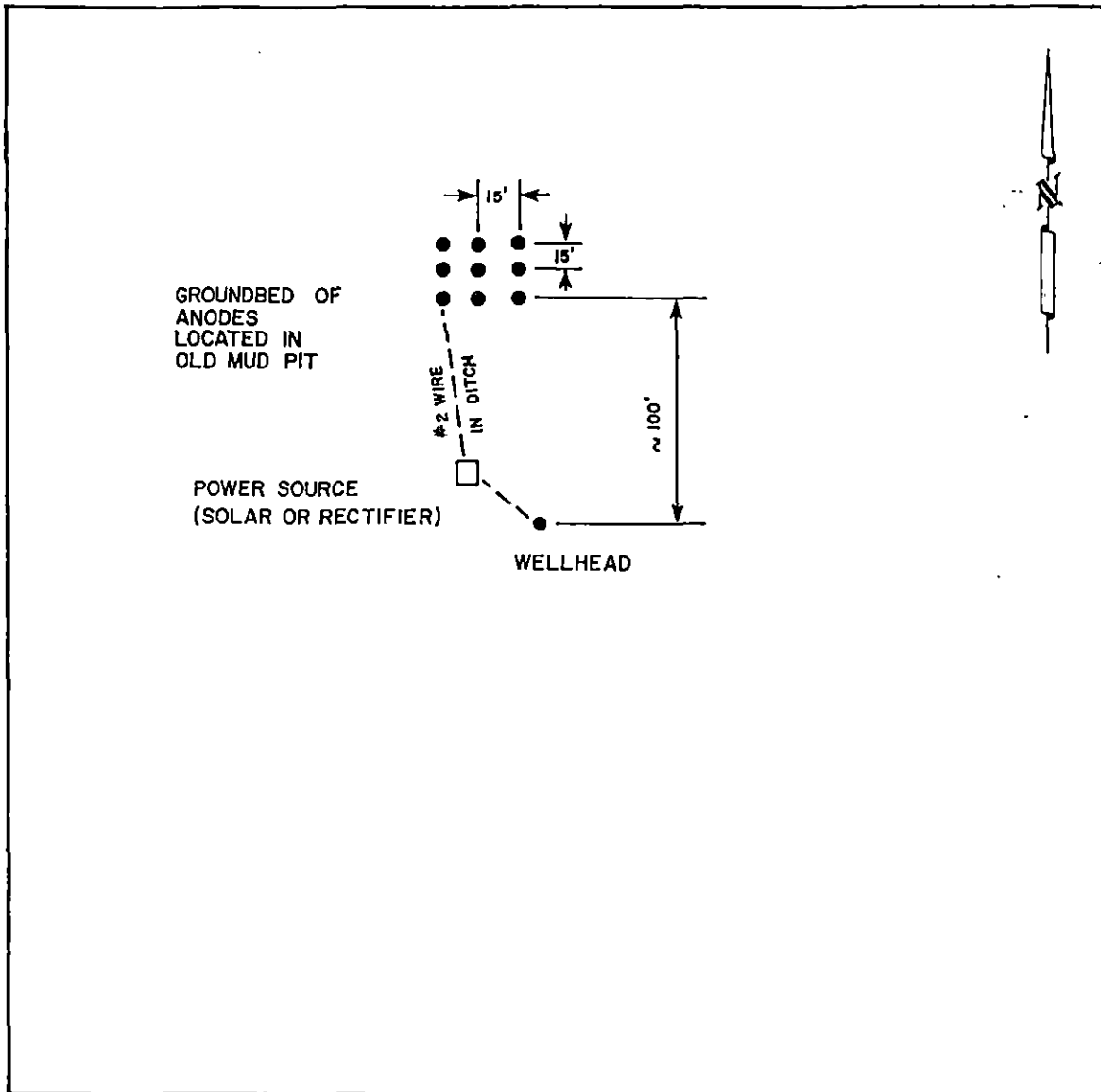
BIA  
OTHER AGENCY Kansas Corporation Commission  
TECH.  
LEASE FILE


14. I hereby certify that the foregoing is true and correct

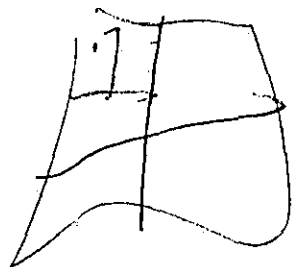
Signed Norman R. Shively Title Sr. Corrosion Technician Date 7-16-92

ACCEPTED LOUIS S. PAUL Title CHIEF, BRANCH OF FLUID OPERATIONS Date JUL 24 1992  
Approved by \_\_\_\_\_ Date JUL 29 1992  
Conditions of approval, if any:

RECEIVED  
CONSERVATION DIVISION



	<b>CITIES SERVICE OIL AND GAS CORPORATION</b> EXPLORATION AND PRODUCTION GROUP MID-CONTINENT REGION
	<p style="text-align: center;"><b>DETAIL RECEIVED</b></p> <p style="text-align: center;">STATE CORPORATION COMMISSION</p> <p style="text-align: center;"><b>JUL 29 1992</b></p> <p style="text-align: center;">SCALE</p> <p style="text-align: center;">CONSERVATION DIVISION Wichita, Kansas</p>
ENGINEER R. NUNLEY DATE 8-86	



— ~~1001B~~

~~255NW Sec 32-345-41W~~

~~1001B~~

1703

1980 FSL  
1980 P WL

— 33-345-41W

— 1704

660 FSL 660 P WL 33-345-41W

2102W

255NW

4-355-41W

~~3211 FSL 3211 P WL~~