

15-129-20934-0000

RECEIVED

New Application
 Reauthorization
(Permit No. _____)

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market- Room 2078
Wichita, Kansas 67202

JUL 09 2003
KCC WICHITA

Form CDP-1
12/91

APPLICATION FOR SURFACE POND

FORM MUST BE TYPED

Submit in Duplicate

Operator Name OXY USA, Inc.		License No. 5447	
Operator Address P.O. Box 2528		Liberal, KS 67905	
Contact Person TERRY YODER		Phone No. (620) 697-2500 EXT 240	
Lease Name AUSTIN B #1	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed	Pit Location NE Qtr. Sec 6 Twp. 34S Rge. 42W 3300 Ft from South Line of Section 580 Ft from East Line of Section MORTON County	
Type of Pond: <input type="checkbox"/> Burn Pit <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Treatment Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Drilling Pit (if WP Supply API No. or Year Drld 15-129-20934	Pit capacity 100 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/L (For Emergency Pits and Treatment Pits only)	
Is Pit bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Bentonite & Cuttings	
Pit dimensions (all but working pits): 15 Length (ft) 5 Width (ft)		Depth from ground level to deepest point 6 (ft)	
If the pit is lined give a brief description of the liner material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3437 ft. Depth of water well 90 ft		Depth to shallowest fresh water 10 feet Source of information: KADOS well owner electric log KDWR	
EMERGENCY, TREATMENT AND BURN PITS ONLY:		DRILLING AND WORKOVER PITS ONLY:	
Producing Formation: _____		Type of material utilized in drilling/workover CEMENT	
Number of producing wells on lease: _____		Number of working pits to be utilized 1	
Barrels of fluid produced daily: _____		Abandonment procedure: LET DRY & BACKFILL	
Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		TO ORIGINAL GRADE Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date 05/05/03		Signature of Applicant or Agent <i>Terry Yoder</i>	

RECEIVED

KCC OFFICE USE ONLY

Date Received MAY 08 2003

Permit No. 15-129-20934

Permit Date 5/12/03

Lease Inspection Yes No

KCC WICHITA Workover pit was not needed therefore was not opened
Terry Yoder 7/3/03