

FORM MUST BE TYPED

SIDE ONE

15-129-10512-0001

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA SPUD 9-10-55  
County MORTON  
NE Sec. 10 Twp. 34 Rge. 43 X W  
1320 Feet from X (circle one) Line of Section  
1320 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name INTERSTATE Well # 1-10  
Field Name GREENWOOD  
Producing Formation WABAUNSEE, TOPEKA  
Elevation: Ground 3534 KB --  
Total Depth 3078 PBDT 2998  
Amount of Surface Pipe Set and Cemented at 592 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 4549  
Name: ANADARKO PETROLEUM CORPORATION  
Address P. O. BOX 351  
LIBERAL, KANSAS 67905-0351  
Purchaser: ANADARKO ENERGY SERVICES  
Operator Contact Person: SHAWN D. YOUNG  
Phone ( 316 ) 624-6253  
Contractor: Name: NA  
License: NA  
Wellsite Geologist: NA  
Designate Type of Completion  
Re-Entry X Workover  
X Oil SWD S1OW Temp. Abd.  
X Gas ENHR S1GW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan DWVO, 2-3-99 UC  
(Data must be collected from the Reserve Pit) NOT APPLICABLE

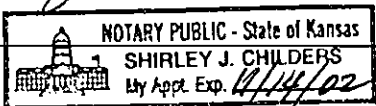
If Workover:  
Operator: ANADARKO PETROLEUM CORPORATION  
Well Name: INTERSTATE #1-10  
Comp. Date 9-25-55 Old Total Depth 3078  
X Deepening X Re-perf. Conv. to Inj/SWD  
X Plug Back 2998 PBDT  
Commingled Docket No. \_\_\_\_\_  
Dual Completion Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_  
1-6-99 -- 1-15-99  
Spud Date Date Reached TD Completion Date

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young  
Title DIVISION PRODUCTION ENGINEER Date 1/14/99  
Subscribed and sworn to before me this 21st day of January 19 99.  
Notary Public Shirley J Childers  
Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

X

JAN 1990

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-10

Sec. 10 Twp. 34 Rge. 43  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED DRILLERS LOG.
---	---

** Original Completion <span style="margin-left: 100px;">CASING RECORD</span> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	592	POZMIX	350	
** PRODUCTION	7-7/8"	5-1/2"	15.5	3278	POZMIX	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2580-2588, 2592-2598, 2600-2610, 2614-2630	ACID W/ 4000 GAL 15% FeHCl 2580-2630

TUBING RECORD	Size 2-1-/16"	Set At 2960	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------------	----------------	-----------	---

Date of First, Resumed Production, SMD or Inj. RESUMED: 1-13-99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 213 Mcf	Water 1/2 Bbls.	Gas-Oil Ratio --	Gravity
-----------------------------------	-------------	-------------	-----------------	------------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2580-2983 OA

Other (Specify) \_\_\_\_\_

ORIGINAL

DRILLERS LOG

WELL NAME Interstate #1-10  
WELL LOCATION 1320' fr E &  
1320' fr N Sec. 10,  
34.43.

COMPANY Panhandle Eastern Pipeline Co.  
CONTRACTOR Musgrove Petroleum Co.  
ELEVATION 3537.04'

COUNTY Morton STATE Kansas  
72/20 OF AFTER ACID 17,675 MCF  
ROCK PRESSURE 418 LBS  
SOURCE OF DATA Driller's Report

DRILLING COMMENCED 9-10-55  
DRILLING COMPLETED 9-17-55  
WELL COMPLETED 9-25-55  
WELL CONNECTED 11-8-55

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand and Shale	0	290
Shale and Red Bed	290	320
Sand	320	345
Shale and Shells	345	595
Set 592' of 8-5/8" BRD SS Rge. 2 Youngston Casing with 350 Sacks Pozmix Cement.		
Cement Circulated.		
Shale and Shells	595	890
Shale, Sand and Shells	890	1537
Shale and Shells	1537	1917
Shale and Lime	1917	3080
Lime	3080	3090
Set 3078' of 5 1/2" 14# Seamless Casing with 100 sacks Pozmix Cement.		

FORMATION TOPS

Wabaunsee	2578
Topeka	2786
Lansing	3035

PERFORATIONS  
Perforated: 3038-44, 2978-83, 2950-54, 2936-41,  
2923-30, 2912-19, 2905-12, 2871-78, 2850-56,  
2833-40, 2818-24.

WELL TREATMENT RECORD

Acidized on 9-22-55 with 1000 gallons of 15% acid.  
Acidized on 9-23-55 with 4000 gallons of 15% acid.  
Acidized on 9-24-55 with 3000 gallons of 15% acid.

CONSERVATION DIVISION  
Wichita, Kansas

JAN 25 1999

RECEIVED  
STATE CORPORATION COMMISSION