

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: INTERSTATE 1-16

Comp. Date 7-25-55 Old Total Depth 3085

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-6-99 -- 5-13-99
Spud Date Date Reached TD Completion Date

API NO. 15- (NA SPUD 6-22-55) 15-129-10516-0004

County MORTON

-SW-SW-NE Sec. 16 Twp. 34 Rge. 43 E W

2490 Feet from (circle one) Line of Section

2200 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name INTERSTATE Well # 1-16

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA, LANSING

Elevation: Ground 3564 KB --

Total Depth 3085 PBDT 3046

Amount of Surface Pipe Set and Cemented at 600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DUWO, 6-25-99 U.C.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

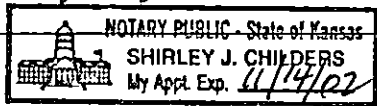
Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 6/8/99

Subscribed and sworn to before me this 8th day of June 19 99.

Notary Public Shirley J Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

JUN 10 1999 Form ACO-1 (7-91)
CONSERVATION DIVISION
Kansas 6-10-1999

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name INTERSTATE Well # 1-16

Sec. 16 Twp. 34 Rge. 43 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion		CASING RECORD		<input checked="" type="checkbox"/> New	<input type="checkbox"/> Used	Report all strings set-conductor, surface, intermediate, production, etc.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE		10-3/4"		600	400	POZMIX	
** PRODUCTION		7"	20	3077	300	POZMIX	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2574-2590, 2600-2610, 2614-2624	ACID W/ 3500 GAL 15% DS FeHCl	2574-2624

TUBING RECORD	Size 2-1/16"	Set At 3030	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	--------------	-------------	-----------	---

Date of First, Resumed Production, SWD or Inj. RESUMED: 5-11-99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 143 Mcf	Water 0 Bbls.	Gas-Oil Ratio --	Gravity
-----------------------------------	-------------	-------------	---------------	------------------	---------

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2574-3046 DA
 Other (Specify) _____

DRILLER'S LOG

15-129-10516-0000

WELL NAME Interstate # 1-16
 WELL LOCATION 2490' fr N & 2200' fr E
Lines of
Sec 16-34-43

COMPANY Panhandle Eastern Pipeline Co.
 CONTRACTOR Moran Brothers, Inc.
 ELEVATION 3564.73'

COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID 11,598 MCF
 ROCK PRESSURE 423 LBS
 SOURCE OF DATA Driller's Report

DRILLING COMMENCED 6-22-55
 DRILLING COMPLETED 7-6-55
 WELL COMPLETED 7-25-55
 WELL CONNECTED 8-6-55

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Sand and Gravel	0	200
Clay, Gyp and Sand	200	245
Clay, Gyp and Red Rock	245	280
Red Bed, Clay and Sand	280	360
Red Bed and Gyp	360	495
Sand and Red Bed	495	560
Red Bed	560	600

Set 10-3/4" OD Casing at 600' with 400 sacks of Pozmix cement. Cement was circulated.

Red Bed and Gyp	600	825
Gyp, Red Bed and Sand	825	1140
Red Bed and Gyp	1140	1295
Shale and Shells	1295	1470
Shale and Gyp	1470	1755
Shale	1755	1785
Shale and Lime	1785	1835
Lime, Shale and Gyp	1835	1955
Shale and Gyp	1955	2025
Shale	2025	2105
Shale and Gyp	2105	2205
Shale and Lime	2205	3065
Lime	3065	3085

Set 3072' of 7" OD Casing at 3077' with 300 sacks of Pozmix cement.

FORMATION TOPS

Wabaunsee 2577
 Topeka 2782
 Lansing 3028

PERFORATIONS

Perforated: 3034-46, 2970-78, 2957-65,
 2896-2908, 2861-68, 2841-51, 2826-34,
 2815-21.

WELL TREATMENT RECORD

Acidized on 7-9-55 with 2000 gallons of 15% acid.
 Acidized on 7-10-55 with 3000 gallons of 15% acid.
 Acidized on 7-11-55 with 1000 gallons of 15% acid.
 Acidized on 7-12-55 with 2000 gallons of 15% acid.

RECEIVED
 STATE CORPORATION COMMISSION
 CORPORATION COMMISSION
 JUN 10 1955
 CONSERVATION DIVISION
 WICHITA, KANSAS

RECEIVED
 JUN 10 1955
 CONSERVATION DIVISION
 WICHITA, KANSAS