

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84

OPERATOR Anadarko Production Company API NO. 15-129-20,540A 00-01

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate

** CONTACT PERSON Paul Gatlin PROD. FORMATION Kinderhook

PHONE 316-624-6253

PURCHASER NA LEASE Interstate "U"

ADDRESS _____ WELL NO. 1

WELL LOCATION C NE NE

DRILLING CONTRACTOR Gabbert-Jones, Inc. 660 Ft. from North Line and

ADDRESS 830 Sutton Place 660 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 21 TWP 34S RGE 43 (W).

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

	21		

KCC
KGS
SWD/REP
PLG. _____
NGPA _____

TOTAL DEPTH 5750 PBDT NA

SPUD DATE 7/26/83 DATE COMPLETED 8/29/83

ELEV: GR 3462 DF 3465 KB 3466

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE CD-7832

(C-22,144)

Amount of surface pipe set and cemented 1175 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Re-Entry. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Campbell, being of lawful age, hereby certifies that:

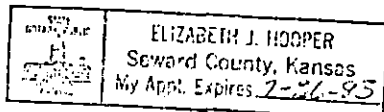
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell
(Name)

Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 19 83.

19 83.



Elizabeth J. Hooper
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1987

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

007191983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey		0'	4940'	Welex ran Compensated Density Dual Spaced Neutron Log and Dual Induction Log	5750-4950'
Re-Entry Lime-Shale		4940'	5750'		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (Re-Entry)		--	---	---			
Production	7-7/8	5-1/2	15.5	5476	Litewate SS Pozmix	235 50	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None (Open Hole)		
Size	Setting depth	Packer set at			
3-1/2 IPC	5434	5434			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/800 gal, 15% MCA	Open Hole (5476-5750)

Date of first production injection August 25, 1983	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production -I.P.	Oil NA bbls.	Gas NA MCF
Disposition of gas (vented, used on lease or sold) NA	Water % NA bbls.	Gas-oil ratio NA CFPS
Perforations Open Hole (5476-5750)		

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

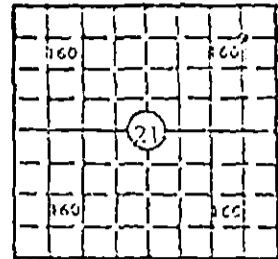
API No. 15 — 129 — 20,540
County Number

S. 21 T. 34S R. 43 E W

Loc. C NE NE

County Norton

640 Acres
N



Locate well correctly

Elev.: Gr. 3462'

DF 3467' KB 3468'

Operator
Anadarko Production Company

Address
P. O. Box 351, Liberal, Kansas 67901

Well No. 1 Lease Name INTERSTATE "U"

Footage Location
660 feet from (N) ~~XX~~ line 660 feet from (E) ~~NY~~ line

Principal Contractor Geologist
Wakefield Drilling Co., Inc. Mr. Jim Druyff

Spud Date Date Completed Total Depth P.B.T.D.
7/30/81 8/14/81 4940' -----

Directional Deviation Oil and/or Gas Purchaser
not applicable DRY HOLE

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1175'	Pozmix Common	400 200	3% CaCl 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)
DRY HOLE

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	ACF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED
STATE CORPORATION COMMISSION
OCT 10
CONSERVATION DIVISION
Wichita, Kansas

Operator Anadarko Production Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name INTERSTATE "U"	DRY HOLE
S 21 T 34S R 43 E W		

WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand Gyp w/Redbed	0'	190'	LOGS: Welex Dual Induction Guard Log Compensated Density-Neut Log	
Gyp and Redbed	190'	590'		
Redbed and Gyp	590'	597'		
Anhydrite	597'	635'		
Redbed and Gyp	635'	805'		
Sand	805'	905'		
Redbed and Gyp	905'	1160'		
Anhydrite	1160'	1177'		
Redbed w/Shale Streaks	1177'	1445'		
Redbed and Shale	1445'	1950'		
Shale and Lime Streaks	1950'	2245'		
Shale and Lime	2245'	2755'		
Lime and Shale	2755'	3040'		
Lime	3040'	4115'		
Lime w/Shale & Sand Streaks	4115'	4210'		
Lime s/Sand Streaks	4210'	4315'		
Lime and Shale	4315'	4395'		
Lime and Shale, Sand	4395'	4490'		
Lime and Shale	4490'	4940'		
RTD		4940'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Paul Campbell</i> Signature
	Paul Campbell, Division Operations Manager Title
	October 28, 1981 Date